

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34021
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name THEODORE ANDERSON
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CHEVRON USA INC	8. Well No. 12
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat WEIR; DRINKARD

4. Well Location Unit Letter P : 634' Feet From The SOUTH Line and 631' Feet From The EAST Line Section 8 Township 20-S Range 37-E NMPM LEA COUNTY
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10. Date Spudded 1/12/2007	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1/30/2007	13. Elevations (DF & RKB, RT, GR, etc.) 3533'	14. Elev. Csghead
15. Total Depth 7320'	16. Plug Back T.D. 6950'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6607-6789' DRINKARD	20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A	22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6722'	

26. Perforation record (interval, size, and number) 6607-6611, 6614-6623, 6625-6628, 6638-6648, 6672-6676, 6780-6789' 6726-36 & 6740-50 TREAT W/800 GALS 15% HCL 6772-6776, 6780-6789' TREAT W/1300 GALS 15% HCL	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6626-36,6740-50 TREAT W/2000 GALS 15% HCL 6672-6676 TREAT W/400 GALS 15% HCL 6607-6648' TREAT W/2600 GALS 15% HCL
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28. PRODUCTION							
Date First Production 3/3/2007	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 3-04-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 1	Water - Bbl. 1	Gas - Oil Ratio 233
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information on both sides of this form, is true and complete to the best of my knowledge and belief.			
SIGNATURE Denise Pinkerton	TITLE Regulatory Specialist	DATE 3/12/2007	Telephone No. 432-687-7375
TYPE OR PRINT NAME Denise Pinkerton			