

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-24585
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Danglade, F. J.	
8. Well Number	2
9. OGRID Number	012024
10. Pool name or Wildcat BLI - TB - BDAS, WGW	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040
4. Well Location Unit Letter <u>N</u> : <u>770</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>13</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3228' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:DHC



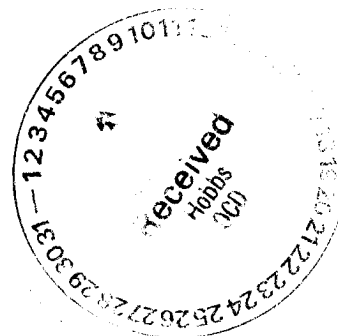
OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a request to DHC Wantz Granite Wash, Brunson Drinkard Abo, S., Tubb Oil & Gas and Blinebry Oil & Gas in the subject well. See supporting data on attached sheet.

DHC Order No. HOB-0196



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Ronnie H. Westbrook

TITLE Vice President

DATE 02/28/2007

Type or print name Ronnie H. Westbrook

E-mail address:

Telephone No. (432)684-6631

For State Use Only

APPROVED BY:

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

MAR 19 2007

Conditions of Approval (if any):

F. J. DANGLADE NO. 2

Unit N – 770' FSL & 1980' FWL
Sec. 13, T22S – R37E, Lea County, NM

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (6660), Wantz Granite Wash (62730), Tubb Oil & Gas (60240), and Brunson Drinkard Abo, S. (7900),
3. Blinebry Perfs. – 5474 – 5774' – To be perforated
Tubb Perfs. – 6083 – 6171' – To be perforated
Brunson Drinkard, Abo. S. Perfs. – 6282 – 7233'
Wantz Granite Wash Perfs. – 7423 – 7474'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production, production prior to TA or anticipated production:

Blinebry	4 BOPD	60 MCFPD
Tubb Oil & Gas	4 BOPD	40 MCFPD
Brunson Drinkard Abo, S.	2 BOPD	20 MCFPD
Wantz Granite Wash	6 BOPD	21 MCFPD
Total	16 BOPD	141 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	25%	43%
Tubb Oil & Gas	25%	28%
Brunson Drinkard Abo, S.	13%	14%
Wantz Granite Wash	37%	15%
Total	100%	100%

Rec'd
3-6-2007
HOC