

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD-HOBBSFORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Company (#217817)3a. Address 3b. Phone No. (include area code)  
4001 Penbrook Street Odessa TX 79762 (432) 368-16674. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2543' FSL & 474' FWL  
UL "L", Sec. 28, T-17-S, R-32-E5. Lease Serial No.  
LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
MCA Unit (#31422) NM 70987A8. Well Name and No.  
#3969. API Well No.  
30-025-3797610. Field and Pool, or Exploratory Area  
Maljamar; Grayburg-San Andres11. County or Parish, State  
Lea  
NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/07/06 - 11/17/06

Well drilled per attached Daily Operations Summary Report

ACCEPTED FOR RECORD  
MAR 22 2007  
LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 03/15/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



# Timelog Summary Report

## MCA 396

Common WellName MCA 396		Primary Job Type DRILLING ORIGINAL		Job Category DRILLING	
Actual Start Date 11/7/2006	End Date 11/16/2006	Spud / KO Date 11/9/2006	Rig Accept Date 11/7/2006	Rig Release Date 11/16/2006	
Contractor SLEDGE DRILLING CORP			Rig Name/No SLEDGE RIG 10		
Report Number 1		Report Start Date 11/7/2006		Report End Date 11/8/2006	

### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	00:30	0.50	MOVE	RGRP	MIRU	PRE-SPUD INSPECTION CORRECTIONS MADE
00:30	07:30	7.00	MOVE	DMOB	MIRU	PREP RIG TO MOVE TO MCA #396
07:30	08:00	0.50	MOVE	SFTY	MIRU	SAFETY ORIENTATION FOR THE TRUCKING CREW
08:00	08:30	0.50	MOVE	SFTY	MIRU	PJSM- RIG MOVE JSA
08:30	12:30	4.00	MOVE	MOB	MIRU	MOVE RIG TO THE MCA #396 LOCATION
12:30	19:00	6.50	MOVE	RURD	MIRU	RU RT ON MCA #396
OBJECTIVE: DRILL & COMPLETE SAN ANDRES-GRAYBURG OIL WELL						
SECTION 28- T17S- R32E						
LEA COUNTY, NEW MEXICO						
NMOC D & BLM NOTIFIE OF INTENT TO SPUD						
11/07/06 @ 1200 CST						
19:00	19:30	0.50	MOVE	SFTY	MIRU	PRE-SPUD RIG INSPECTION
19:30	00:00	4.50	MOVE	SFTY	MIRU	SHUT DOWN FOR SAFETY STAND DOWN

Report Number 2		Report Start Date 11/8/2006		Report End Date 11/9/2006	
--------------------	--	--------------------------------	--	------------------------------	--

### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	07:30	7.50	DRILL	WODL	SURFAC	WAIT ON DAYLIGHT TO HAVE SAFETY STANDOWN
07:30	16:00	8.50	DRILL	SFTY	SURFAC	SAFETY STAND DOWN
16:00	00:00	8.00	DRILL	OTHR	SURFAC	PREP TO SPUD WELL

Report Number 3		Report Start Date 11/9/2006		Report End Date 11/10/2006	
--------------------	--	--------------------------------	--	-------------------------------	--

### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	06:30	6.50	FISH	FISH	SURFAC	FISH TONG HEAD PIN
06:30	09:15	2.75	DRILL	DRLG	SURFAC	DRILL F/ 40' TO 281'
09:15	09:30	0.25	DRILL	SRVY	SURFAC	WLS @ 238'- .25"
09:30	12:00	2.50	DRILL	DRLG	SURFAC	DRILL F/ 281' TO 536'
12:00	12:15	0.25	DRILL	SRVY	SURFAC	WLS @ 494'- .25"
12:15	16:15	4.00	DRILL	DRLG	SURFAC	DRILL F/ 536' TO 774'
16:15	16:30	0.25	DRILL	SRVY	SURFAC	WLS @ 732'- .25"
16:30	22:00	5.50	DRILL	DRLG	SURFAC	DRILL F/ 774' TO 890'
22:00	22:30	0.50	DRILL	CIRC	SURFAC	PUMP SWEEP.
22:30	00:00	1.50	DRILL	WPRT	SURFAC	SHORT TRIP.

Report Number 4		Report Start Date 11/10/2006		Report End Date 11/11/2006	
--------------------	--	---------------------------------	--	-------------------------------	--

### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	04:00	4.00	DRILL	TRIP	SURFAC	TOH W/BIT. LD BHA.
04:00	04:15	0.25	CASING	SFTY	SURFAC	PJSM F/CSG OPS.
04:15	06:00	1.75	CASING	RNCS	SURFAC	RU CSG MB&RS CSG EQUIP. RUN 8.625" CSG AS FOLLOWS. GUIDE SHOE 1 SHOE JT INSERT FLOAT [835'] 19 CSG JTS CSG SET @ 881'. RD CSG EQUIP. TOTAL 8 CENTRALIZERS ALL CSG IS 8.625" 24# J-55 ST&C
06:00	06:30	0.50	CEMENT	SFTY	SURFAC	PJSM F/CMTG OPS.

# Timelog Summary Report

MCA 396

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:30	08:30	2.00	CEMENT	OTHR	SURFAC	RU SCHLUMBERGER. TEST LINES TO 2,000 PSI, PUMP 20 BBL FRSH WTR SPACER FOLLOWED W/340 SX 35:65 POZ C MIXED @ 12.8 PPG, 1.97 FT3/SX YIELD W/5% D44, 6% D20, 2% S1, 0.25 PPS D29 [CEMNET IN FIRST 50 BBLS LEAD SLURRY] FOLLOWED W/200 SX 15:85 POZ C MIXED @ 13.5 PPG, 1.73 FT3 SX YIELD W/5% D44, 3% D20, 2% S1, 0.25 PPS D29. DISP FRSH WTR. CIRC 40 BBLS [115 SX] CMT TO SURF. BUMP PLUG TO 1500 PSI. REL PRESS. FLOAT HELD. RD SCHLUMBERGER. NOTE: BLM NOTIFIED, BUT NOT ON LOCN FOR CMTG OPS.
08:30	12:45	4.25	CEMENT	WOC	SURFAC	WOC.
12:45	13:00	0.25	TREBOP	SFTY	SURFAC	PJSM F/CUTTING COND/CSG & WELDING ON HEAD.
13:00	15:00	2.00	TREBOP	NUND	SURFAC	CUTOFF CONDUCTOR & CSG. WELD ON CSG HEAD. TEST TO 750 PSI.
15:00	15:30	0.50	TREBOP	SFTY	SURFAC	PJSM F/NU BOPE.
15:30	19:30	4.00	TREBOP	NUND	SURFAC	NU BOPE.
19:30	21:00	1.50	TREBOP	WOP	SURFAC	WO TESTER COMING FROM ANOTHER JOB.
21:00	21:15	0.25	TREBOP	SFTY	SURFAC	PJSM FOR BOP TESTING
21:15	00:00	2.75	TREBOP	SFEQ	SURFAC	TESTING BOPE @ RPT TIME.

Report Number	5	Report Start Date	11/11/2006	Report End Date	11/12/2006
---------------	---	-------------------	------------	-----------------	------------

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	02:00	2.00	TREBOP	PRTS	SURFAC	TEST BLIND - PIPE RAMS CHK MANIFOLD & VALVES CHK & KILL LINES & VALVES FLOOR VALVES & KELLY LOW 250 PSI- HIGH 3000 PSI TEST HYDRIL LOW 250 PSI- HIGH 2000 PSI
02:00	02:30	0.50	TREBOP	RURD	SURFAC	RD TESTER
02:30	04:15	1.75	DRILL	TRIP	SURFAC	TIH W/PACKED ASSEMBLY..
04:15	05:00	0.75	CEMENT	DRLG	SURFAC	TAG CMT @ 830'. DRL FLOAT & 20' CMT.
05:00	05:30	0.50	CASING	DHEQ	SURFAC	TEST SURF CSG 1000 PSI. OK
05:30	05:45	0.25	CEMENT	DRLG	SURFAC	FINISH DRLG SHOE.
05:45	06:00	0.25	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/890'-900'.
06:00	06:15	0.25	DRILL	FIT	PROD1	FIT TEST 250 PSI. OK.
06:15	07:15	1.00	DRILL	DRLG	PROD1	DRL F/900'-923'.
07:15	07:45	0.50	DRILL	SRVY	PROD1	WLS 878' @ BULLSEYE.
07:45	10:00	2.25	DRILL	DRLG	PROD1	DRL F/923'-1100'.
10:00	10:30	0.50	DRILL	SRVY	PROD1	WLS 1068' @ 0.25 DEG.
10:30	11:30	1.00	DRILL	DRLG	PROD1	DRL F/1110'-1171'.
11:30	12:00	0.50	DRILL	EGRP	PROD1	INSTALL ROTATING HEAD RUBBER.
12:00	14:00	2.00	DRILL	DRLG	PROD1	DRL F/1171'-1365'.
14:00	14:30	0.50	DRILL	SRVY	PROD1	WLS 1323' @ 0.75 DEG.
14:30	17:00	2.50	DRILL	DRLG	PROD1	DRL F/1365'-1616'.
17:00	17:30	0.50	DRILL	SRVY	PROD1	WLS 1575' @ 0.75 DEG.
17:30	19:30	2.00	DRILL	DRLG	PROD1	DRL F/1616'-1836'.
19:30	20:00	0.50	DRILL	SRVY	PROD1	WLS 1795' @ 1 DEG.
20:00	22:45	2.75	DRILL	DRLG	PROD1	DRL F/1836'-2090'.
22:45	23:15	0.50	DRILL	SRVY	PROD1	WLS 2048' @ 1.75 DEG.
23:15	00:00	0.75	DRILL	DRLG	PROD1	DRL F/2090'-2140'.

Report Number	6	Report Start Date	11/12/2006	Report End Date	11/13/2006
---------------	---	-------------------	------------	-----------------	------------

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	03:00	3.00	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/2140'-2310'.
03:00	03:30	0.50	DRILL	SRVY	PROD1	WLS 2264' @ 1.5 DEG.
03:30	08:00	4.50	DRILL	DRLG	PROD1	DRL F/2310'-2564'.
08:00	08:30	0.50	DRILL	SRVY	PROD1	WLS 2520' @ 1 DEG.
08:30	16:00	7.50	DRILL	DRLG	PROD1	DRL F/2564'-2818'.
16:00	16:30	0.50	DRILL	SRVY	PROD1	WLS 2776' @ 1 DEG.
16:30	00:00	7.50	DRILL	DRLG	PROD1	DRL F/2818'-3040'.

Report Number	7	Report Start Date	11/13/2006	Report End Date	11/14/2006
---------------	---	-------------------	------------	-----------------	------------

Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	00:30	0.50	DRILL	SRVY	PROD1	WLS 2997' @ 1 DEG.
00:30	06:30	6.00	DRILL	DRLG	PROD1	DRL F/3040'-3210'.
06:30	07:30	1.00	RIGMNT	RGRP	PROD1	REPACK SWIVEL



## TimeLog Summary Report

MCA 396

## Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
07:30	08:30	1.00	DRILL	DRLG	PROD1	DRL F/3210'-3228'.
08:30	09:00	0.50	DRILL	SRVY	PROD1	WLS 3185' @ 1 DEG.
09:00	16:30	7.50	DRILL	DRLG	PROD1	DRL F/3228'-3481'. NOTE: WELL STARTED FLOWING BRING. 28 BPH.
16:30	17:00	0.50	DRILL	SRVY	PROD1	WLS 3439' @ 1 DEG.
17:00	00:00	7.00	DRILL	DRLG	PROD1	DRL F/3481'-3655'.
Report Number 8			Report Start Date 11/14/2006			Report End Date 11/15/2006

## Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	04:00	4.00	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/3654'-3752'.
04:00	04:30	0.50	DRILL	SRVY	PROD1	WLS 3695' @ 1 DEG.
04:30	11:45	7.25	DRILL	DRLG	PROD1	DRL F/3752'-3925'.
11:45	12:15	0.50	DRILL	SRVY	PROD1	WLS 3881' @ 1.25 DEG.
12:15	00:00	11.75	DRILL	DRLG	PROD1	DRL F/3925'-4335'.
Report Number 9			Report Start Date 11/15/2006			Report End Date 11/16/2006

## Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	03:00	3.00	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/4335'-4450'.
03:00	04:30	1.50	DRILL	CIRC	PROD1	PUMP 50 BBLSSWEEP AND 60 BBL HIGH VIS LOW WTR LOSS PILL ON BTM.
04:30	05:00	0.50	CASING	SFTY	PROD1	PJSM FOR RU LD MACHINE & LDDS.
05:00	09:00	4.00	DRILL	TRIP	PROD1	LDDS.
09:00	14:30	5.50	CASING	RNCS	PROD1	RIH W/CSG, PKRS & STAGE TOOLS AS FOLLOWS:  FLOAT SHOE 1 SHOE JOINT FLOAT COLLAR [4395'] 18 CSG JTS SC400 EXTERNAL CSG PKR [3684'-3703'] 3 CSG JTS 1 DOUBLE MARKER JT [3518'-3562'] 12 CSG JTS SC1000 EXTERNAL CSG PKR [3002'-3028'] STAGE TOOL [2999'-3002'] 74 CSG JTS CSG SET @ 4438' RKB. 35 CENTRALIZERS
14:30	15:30	1.00	RIGMNT	RGRP	PROD1	REPLACE SLIP DIES.
15:30	17:30	2.00	DRILL	TRIP	PROD1	FINISH LDDS.
17:30	18:00	0.50	CASING	SFTY	PROD1	PJSM FOR CSG OPS.
18:00	19:30	1.50	CEMENT	SFTY	PROD1	PJSM FOR CMTG OPS. CIRC.
19:30	20:30	1.00	CEMENT	CIRC	PROD1	RU SCHLUMBERGER. PUMP 500 SX 35:65 POZ H W/0.4% D65 MIXED @ 16.4 PPG W/1.98 FT3/SX YIELD. DROP PLUG. DISP W/102 BBLs BRINE. BUMP PLUG. REL PRESS. FLOAT HELD. INCR PRESS TO 2300 PSI AND SET ECPs. OBSERVE WELL FOR FLOW. NO FLOW. OPEN STAGE TOOL.
20:30	21:45	1.25	CEMENT	CIRC	PROD1	CIRC. CIRC 25 BBLs [145 SX] CMT TO SURF.
21:45	00:00	2.25	CEMENT	CIRC	PROD1	PUMP 1200 SX 50:50 POZ C MIXED @ 11.8 PPG @ 2.54 FT3/SK YIELD W/5% D44 & 0.25 PPS D29 FOLLOWED W/100 SX CL C NEAT. DROP CLOSING PLUG.
Report Number 10			Report Start Date 11/16/2006			Report End Date 11/17/2006

## Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
00:00	02:00	2.00	CEMENT	DISP	PROD1	DISP W/ FRSH WTR. CLOSE STAGE TOOL. REL PRESS. OK. CIRC 40 BBLs [83 SX] CMT TO SURF. RD SCHLUMBERGER.
02:00	07:30	5.50	TREBOP	SFTY	PROD1	PJSM. ND BOP. SET SLIPS. NU-TEST TBG HEAD. REL RIG ON 11-16-2006 @ 0730 HRS.
07:30	00:00	16.50	MOVE	RURD	PROD1	PREP RIG TO MOVE TO THE JACK B26-7