Form 3160-5 -(November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

SUNDRY NOTICES AND RE Do not use this form for proposal abandoned well. Use form 3160-3 SUBMIT IN TRIPLICATE - Other instructions 1. Type of Well X Oil Well Gas Well Other 2. Name of Operator Cimarex Energy Co. of Colorado 3a. Address PO Box 140907; Irving, TX 75014-0907 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	on reverse side	1,3031	NM-4314 6. If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. Pipeline B 5 Federal No. 1 9. API Well No. 30-025-38043 10. Field and Pool, or Exploratory Area E-K; Bone Spring	
660' FNL & 1650' FEL B-5-19S-34E				
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE	Lea County, NM , REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Acidize Alter Casing X Subsequent Report Casing Repair	Deepen Fracture Treat New Construction	Production (Start/F	Water Shut-Off Well Integrity X Other set surface &	
Change Plans	Plug and Abandon	Temporarily Aband	intermediate casing	
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface Attach the bond under which the work will be performed or provide the Bond No. or following completion of the involved operations. If the operation results in a multip testing has been completed. Final Abandonment Notices shall be filed only after a determined that the site is ready for final inspection.) 01.18.07 Spudded and began running 13-3/8" 48# H-40 01.19.07 Finished running 13-3/8" to 440.' Cemented w	e locations and measured a n file with BLM/BIA. Require le completion or recompletic all requirements, including re STC casing. rith lead of 250 sx PO	nd true vertical depths and subsequent reports on in a new interval, a Feclamation, have been $OZ C + 6\% D-20$	of all pertinent markers and zones. shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has $0 + 3\% \text{ S-1} + 5\# \text{ D-24} + 0.125\#$	
D-130 (wt 12.6, yld 1.93) and tail of 200 sx Cl to surface. Pressure tested casing to 1000 psi ft 01.26.07 Ran 8-5/8" 32# J-55 LTC to 3534.' Cemented D-24 + 0.125# D-130 + 0.2% D-46 (wt 11.9, y Circulated 155 sx to surface. 01.27.07 Pressure tested casing to 1000 psi for 30 minut	for 30 minutes. WO with lead of 720 sx (red) and tail of 2	C total of 26.75 l 50/50 POZ C + 5 225 sx Class C +	hours. 5% D-44 (BWOW) + 10% D-20 + 5#	
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)	Title			
Natalie Krueger		Reg Analyst 1		
Dataliekunge	Date March 15, 20		ACCEPTED FOR RECORD	

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any take inclined to the United States any take inclined to the United States and the United States

Title

Office

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or

Approved by