

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Company3a. Address 3b. Phone No. (include area code)  
3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705 (432)688-68844. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2309' FNL & 765' FWL  
UL "E", Sec. 14, T-20-S, R-37-E

5. Lease Serial No.

NM-0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NM 71041X

8. Well Name and No.

SEMU #174

9. API Well No.

30-025-38105

10. Field and Pool, or Exploratory Area

Weir; Blinbry E./Monument; Tubb/Weir; Dr

11. County or Parish, State

Lea

New Mexico

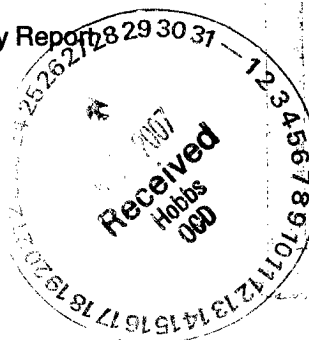
## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/16/07 - 03/04/07

Well drilled per attached Daily Operations Summary Report



ACCEPTED FOR RECORD

MAR 22 2007

LES BABYAK  
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Celeste G. Dale

Title Regulatory Specialist

Signature

Date 03/15/2007

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



# Timelog Summary Report

## SEMU 174

Common WellName SEMU 174		Primary Job Type DRILLING ORIGINAL		Job Category DRILLING	
Actual Start Date 2/15/2007	End Date 3/4/2007	Spud / KO Date 2/16/2007		Rig Accept Date 2/16/2007	Rig Release Date 3/4/2007
Contractor SLEDGE DRILLING CORP			Rig Name/No 10		
Report Number 1		Report Start Date 2/15/2007		Report End Date 2/16/2007	

### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	09:00	3.00	MOVE	DMOB	MIRU	RIG DOWN AND LOAD OUT RIG.
09:00	00:00	15.00	MOVE	MOB	MIRU	MOVE IN RIG UP. HELD PJSM WITH ALL CREWS AND THIRD PARTY CONCERNED.
00:00	04:00	4.00	MOVE	OTHR	SURFAC	MIX SPUD MUD.
04:00	06:00	2.00	DRILL	PULD	SURFAC	PICK UP BHA - 12 1/4" VAREL BIT - 3PT. RMR - SHOCK SUB - 8" DC - IBS 8" DC.

Report Number 2		Report Start Date 2/16/2007		Report End Date 2/17/2007	
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### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	07:00	1.00	DRILL	PULD	SURFAC	PU SURF BHA
07:00	08:45	1.75	DRILL	DRLG	SURFAC	SPUD WELL- DRLG F/ 80' TO 137'
08:45	11:45	3.00	DRILL	EQRP	SURFAC	CIRC HOLE- FINISH RIG UP
11:45	13:15	1.50	DRILL	DRLG	SURFAC	DRILL F/ 137' TO 319'
13:15	13:45	0.50	DRILL	EQRP	SURFAC	WORK ON #1 PUMP
13:45	16:30	2.75	DRILL	DRLG	SURFAC	DRILL F/ 319' TO 522'
16:30	17:00	0.50	DRILL	SRVY	SURFAC	WLS@ 480'- 1.00"
17:00	02:00	9.00	DRILL	DRLG	SURFAC	DRILL F/ 522' TO 1015'
02:00	02:15	0.25	DRILL	SRVY	SURFAC	WLS@ 968'- 1.00"
02:15	06:00	3.75	DRILL	DRLG	SURFAC	DRILL F/ 1015' TO 1148'

Report Number 3		Report Start Date 2/17/2007		Report End Date 2/18/2007	
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### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	15:45	9.75	DRILL	DRLG	SURFAC	DRILL F/ 1148' TO 1360'
15:45	17:15	1.50	DRILL	CIRC	SURFAC	CIRC HOLE
17:15	21:00	3.75	DRILL	TRIP	SURFAC	TOOH- LD SURF BHA & 8" DC'S
21:00	22:00	1.00	CASING	SFTY	SURFAC	PJSM- RU CASING CREW
22:00	00:30	2.50	CASING	RNCS	SURFAC	RUN 8.625" 24# J-55 ST&C CASING
*** TOP TO BOTTOM SUMMARY***						
30- JTS 8.625" CASING						
1- FLOAT COLLAR						
1- JT 8.625" CASING (SHOE JOINT)						
1- TEXAS PATTERN GUIDE SHOE						
CASING SET @ 1350'						
00:30	01:00	0.50	CASING	SFTY	SURFAC	PJSM- RD CASING CREW
01:00	02:00	1.00	CEMENT	SFTY	SURFAC	PJSM- RU CEMENT CREW
02:00	03:30	1.50	CEMENT	DISP	SURFAC	CEMENT 8.625" CASING AS FOLLOWS:
550 SKS 35/65 POZ C						
12.8 LB/GAL- 1.97 YIELD- 10.67 GAL/SK						
200 SKS C+ 2% CaCl2						
14.8 LB/GAL- 1.34 YIELD- 6.15 GAL/SK						
83.5 BBLs FRESH WATER DISPLACEMENT						
BUMPED PLUG W/ 978 PSI						
CIRC 150 SKS CEMENT TO SURFACE						
03:30	04:15	0.75	CEMENT	SFTY	SURFAC	PJSM- RD CEMENT CREW
04:15	06:00	1.75	CEMENT	WOC	SURFAC	WAIT ON CEMENT

Report Number 4		Report Start Date 2/18/2007		Report End Date 2/19/2007	
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### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	07:30	1.50	CEMENT	WOC	SURFAC	WOC

### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
07:30	08:00	0.50	TREBOP	SFTY	SURFAC	PJSM- RU WELDER
08:00	10:30	2.50	TREBOP	SEQP	PROD1	WELD ON WELLHEAD
10:30	11:00	0.50	TREBOP	SFTY	PROD1	PJSM- NU BOP
11:00	17:00	6.00	TREBOP	NUND	PROD1	NU BOP
17:00	17:30	0.50	TREBOP	SFTY	PROD1	PJSM- RU BOP/TESTER
17:30	22:00	4.50	TREBOP	PRTS	PROD1	TEST BOP'S
						ANNULAR HIGH 2500 LOW 250
						BLIND & PIPE RAMS HIGH 3000 LOW 250
						ALL OK
22:00	02:00	4.00	DRILL	PULD	PROD1	PU BHA #2 & TIH W DRILL COLLARS
02:00	03:30	1.50	DRILL	EQRP	PROD1	SLIP & CUT 100' DRILLING LINE
03:30	04:30	1.00	DRILL	TRIP	PROD1	TIH W/ DP
04:30	06:00	1.50	CEMENT	DRLG	PROD1	TAG CMT- DRILL OUT SURF CSG TO 1300'

Report Number	5	Report Start Date	2/19/2007	Report End Date	2/20/2007
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### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	07:00	1.00	CEMENT	DRLG	PROD1	DRILL OUT SURF CSG T 1340'
07:00	07:30	0.50	CASING	DHEQ	PROD1	TEST SURFACE CASING TO 1000 PSI- OK
07:30	07:45	0.25	CEMENT	DRLG	PROD1	DRILL OUT SURF CSG & CLEAN UP HOLE FOR FIT TEST
07:45	08:15	0.50	CEMENT	FIT	PROD1	FIT TEST TO 250 PSI- ALL OK
08:15	12:15	4.00	DRILL	DRLG	PROD1	DRILL F/ 1360' TO 1476'
12:15	12:30	0.25	DRILL	EQRP	PROD1	SERVICE RIG
12:30	19:00	6.50	DRILL	DRLG	PROD1	DRILL F/ 1476' TO 1884'
19:00	19:15	0.25	DRILL	SRVY	PROD1	WLS@ 1843'- 1.00"
19:15	23:30	4.25	DRILL	DRLG	PROD1	DRILL F/ 1884' TO 2170'
23:30	23:45	0.25	DRILL	SRVY	PROD1	WLS@ 2097'- .50"
23:45	03:45	4.00	DRILL	DRLG	PROD1	DRILL F/ 2170' TO 2388'
03:45	04:00	0.25	DRILL	SRVY	PROD1	WLS@ 2349'- .75"
04:00	06:00	2.00	DRILL	DRLG	PROD1	DRILL F/ 2388' TO 2531'

Report Number	6	Report Start Date	2/20/2007	Report End Date	2/21/2007
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### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	09:00	3.00	DRILL	DRLG	PROD1	DRILL F/ 2531' TO 2644'
09:00	09:30	0.50	DRILL	SRVY	PROD1	WLS@ 2600'- 1.00"
09:30	17:30	8.00	DRILL	DRLG	PROD1	DRILL F/ 2644' TO 2897'
17:30	17:45	0.25	DRILL	SRVY	PROD1	WLS@ 2855'- .75"
17:45	00:00	6.25	DRILL	DRLG	PROD1	DRILL F/ 2897' TO 3149'
00:00	00:15	0.25	DRILL	DRLG	PROD1	WLS@ 3107'- .75"
00:15	06:00	5.75	DRILL	DRLG	PROD1	DRILL F/ 3149' TO 3409'

Report Number	7	Report Start Date	2/21/2007	Report End Date	2/22/2007
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### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	12:45	6.75	DRILL	DRLG	PROD1	DRILL F/ 3409' TO 3622'
12:45	13:15	0.50	DRILL	SRVY	PROD1	WLS@ 3580'- .75"
13:15	20:00	6.75	DRILL	DRLG	PROD1	DRILL F/ 3622' TO 3766'
20:00	20:15	0.25	DRILL	EQRP	PROD1	WORK ON #1 PUMP
20:15	06:00	9.75	DRILL	DRLG	PROD1	DRILL F/ 3766' TO 4044'

Report Number	8	Report Start Date	2/22/2007	Report End Date	2/23/2007
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### Time Log

Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	08:45	2.75	DRILL	DRLG	PROD1	DRILL F/ 4044' TO 4126'
08:45	09:15	0.50	DRILL	SRVY	PROD1	WLS@ 4084'- .75"
09:15	12:45	3.50	DRILL	DRLG	PROD1	DRILL F/ 4126' TO 4225'
12:45	13:00	0.25	DRILL	EQRP	PROD1	SERVICE RIG
13:00	00:30	11.50	DRILL	DRLG	PROD1	DRILL F/ 4225' TO 4601'
00:30	01:00	0.50	DRILL	SRVY	PROD1	WLS@ 4559'- .25"
01:00	06:00	5.00	DRILL	DRLG	PROD1	DRILL F/ 4601' TO 4822'

# Timelog Summary Report

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Report Number 9			Report Start Date 2/23/2007			Report End Date 2/24/2007		
Time Log								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
06:00	15:15	9.25	DRILL	DRLG	PROD1	DRILL F/ 4822' TO 5107'		
15:15	16:00	0.75	DRILL	SRVY	PROD1	WLS@ 5065'-.75"		
16:00	06:00	14.00	DRILL	DRLG	PROD1	DRILLF/ 5107' TO 5447'		
Report Number 10			Report Start Date 2/24/2007			Report End Date 2/25/2007		
Time Log								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
06:00	11:45	5.75	DRILL	DRLG	PROD1	DRILL F/ 5447' TO 5591'		
11:45	13:15	1.50	DRILL	CIRC	PROD1	PUMP SWEEP & CIRC HOLE TO TOO-H- PJSM- RU TOOLS FOR TOO-H		
13:15	18:00	4.75	DRILL	TRIP	PROD1	TOOH TO CHANGE BIT		
18:00	18:15	0.25	DRILL	SFTY	PROD1	PJSM- TIH		
18:15	23:45	5.50	DRILL	TRIP	PROD1	TIH W/ BHA & BIT #2		
23:45	06:00	6.25	DRILL	OTHR	PROD1	WORK STUCK PIPE- WAIT ON FISHING TOOLS		
Report Number 11			Report Start Date 2/25/2007			Report End Date 2/26/2007		
Time Log								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
06:00	09:30	3.50	DRILL	OTHR	PROD1	WORK STUCK PIPE		
09:30	10:30	1.00	DRILL	OTHR	PROD1	SPOT OIL ACROSS DC'S		
10:30	15:30	5.00	DRILL	OTHR	PROD1	LET OIL SOAK- WORK PIPE		
15:30	16:30	1.00	FISH	SFTY	PROD1	PJSM- RU WIRELINE TRUCK		
16:30	17:30	1.00	FISH	CPBO	PROD1	TIH W/ WL TO FIND BACKOFF POINT		
						WHILE WORKING PIPE TO FIND FREE POINT WS CAME FREE W/ 3 RDS TORQUE AND 100K OVERPULL		
17:30	18:00	0.50	FISH	SFTY	PROD1	PJSM- TOO-H & CLEAR WL FROM RIG FLOOR		
18:00	19:00	1.00	DRILL	REAM	PROD1	PULL 8 JTS DP- REAM 8 JTS DP DOWN		
19:00	21:30	2.50	DRILL	TRIP	PROD1	TOOH 6 STANDS OF DP WATCHING FOR DRAG- TIH W/ REMAINDER OF DP		
21:30	22:00	0.50	DRILL	REAM	PROD1	REAM LAST 2 JTS DP DOWN		
22:00	03:30	5.50	DRILL	DRLG	PROD1	DRILL F/ 5551' TO 5707'		
03:30	04:15	0.75	DRILL	SRVY	PROD1	WLS@ 5665'-.75"		
04:15	06:00	1.75	DRILL	DRLG	PROD1	DRILL F/ 5707' TO 5778		
Report Number 12			Report Start Date 2/26/2007			Report End Date 2/27/2007		
Time Log								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
06:00	12:30	6.50	DRILL	DRLG	PROD1	DRILL F/ 5778' TO 5993'		
12:30	12:45	0.25	DRILL	EQRP	PROD1	SERVICE RIG		
12:45	20:15	7.50	DRILL	DRLG	PROD1	DRILL F/ 5993' TO 6211'		
20:15	20:45	0.50	DRILL	SRVY	PROD1	WLS@ 6169'- 1.00"- WHILE PULLING OUT OF HOLE WL BROKE		
20:45	23:00	2.25	DRILL	TRIP	PROD1	TOOH 4 STDS DP TO RECOVER WIRELINE- TIH TO CONTINUE DRLG AHEAD		
23:00	06:00	7.00	DRILL	DRLG	PROD1	DRILL F/ 6211' TO 6383'		
Report Number 13			Report Start Date 2/27/2007			Report End Date 2/28/2007		
Time Log								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
06:00	12:30	6.50	DRILL	DRLG	PROD1	DRILL F/ 6383' TO 6527'		
12:30	12:45	0.25	DRILL	EQRP	PROD1	SERVICE RIG		
12:45	16:00	3.25	DRILL	DRLG	PROD1	DRILL F/ 6527' TO 6599'		
16:00	16:15	0.25	DRILL	EQRP	PROD1	RE-PRIME #1 PUMP		
16:15	17:00	0.75	DRILL	DRLG	PROD1	DRILL F/ 6599' TO 6621'		
17:00	17:30	0.50	DRILL	EQRP	PROD1	WORK ON #1 PUMP		
17:30	20:30	3.00	DRILL	DRLG	PROD1	DRILL F/ 6621' TO 6687'		
20:30	21:15	0.75	DRILL	SRVY	PROD1	WLS@ 6644'- 1.00"		
21:15	02:00	4.75	DRILL	TRIP	PROD1	TOOH 51 STDS- PULL WL- TIH		
02:00	06:00	4.00	DRILL	DRLG	PROD1	DRILL F/ 6687' TO 6766'		
Report Number 14			Report Start Date 2/28/2007			Report End Date 3/1/2007		
Time Log								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
06:00	00:45	18.75	DRILL	DRLG	PROD1	DRL 7.875" HOLE F/6766'-7125'.		
00:45	06:00	5.25	DRILL	CIRC	PROD1	CIRC & COND F/LOGS.		
Report Number 15			Report Start Date 3/1/2007			Report End Date 3/2/2007		

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Report Printed: 3/15/2007



# Timelog Summary Report

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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	21:30	15.50	DRILL	CIRC	PROD1	CIRC & COND F/LOGS. LOSING 20 BPH TO FORMATION. PUMP HIGH VIS LCM SWEEPS TO STOP SEEPAGE.
21:30	22:00	0.50	DRILL	SRVY	PROD1	DROP SURVEY.
22:00	03:00	5.00	DRILL	TRIP	PROD1	TOOH W/BIT.
03:00	03:30	0.50	EVALFM	SFTY	PROD1	PJSM F/LOGGING OPS.
03:30	06:00	2.50	EVALFM	TRIP	PROD1	RU E-LOGS. GIH.

Report Number	16	Report Start Date	3/2/2007	Report End Date	3/3/2007
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	06:30	0.50	EVALFM	RURD	PROD1	RU LOGGING CREW
06:30	13:00	6.50	EVALFM	ELOG	PROD1	LOG WELL W/ PLATFORM EXPRESS & BOREHOLE SONIC. LOGGERS TD 7219'. RD LOGGERS.
13:00	19:30	6.50	DRILL	TRIP	PROD1	LD REAMER, SHOCK SUB & STABILIZERS. TIH W/BIT.
19:30	20:45	1.25	DRILL	CIRC	PROD1	CIRC & COND F/CSG.
20:45	21:15	0.50	DRILL	TRIP	PROD1	PJSM F/LD MACHINE.
21:15	23:15	2.00	EVALFM	RURD	PROD1	RU LD MACHINE.
23:15	06:00	6.75	DRILL	PULD	PROD1	LDDS.

Report Number	17	Report Start Date	3/3/2007	Report End Date	3/4/2007
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	07:00	1.00	DRILL	TRIP	PROD1	FINISH LDDS.
07:00	07:45	0.75	CASING	SFTY	PROD1	PJSM- RU CSG CREW
07:45	12:45	5.00	CASING	RNCS	PROD1	RUN 5.5" 17# L-80 LT&C CSG AS FOLLOWS: ***TOP TO BOTTOM SUMMARY*** 88 CSG JTS STAGE TOOL @ 3996' 31 CSG JTS DOUBLE MARKER JT [5400'-5445'] 17 CSG JTS DOUBLE MARKER JT [6217'-6257'] 18 CSG JTS FLOAT COLLAR @ 7076' 1 SHOE JT FLOAT SHOE 56 CENTRALIZERS CASING SET @ 7122'
12:45	14:15	1.50	CASING	SFTY	PROD1	PJSM- RD LD MACHINE & CSG CREW. PJSM - RIG UP CMT CREW. TALKED TO PAT W/BLM AND SHE SAID PROCEED W/OPS.
14:15	17:15	3.00	CEMENT	CIRC	PROD1	CMT 5.5" CSG AS FOLLOWS. **** 1ST STAGE **** 20 BBLS FRESH WTR, 24 BBLS ZONELOCK, 20BBLS FRSH WTR ****LEAD **** 155 SX 50/50 POZ C [CEMNET IN ENTIRE VOL] W/5% D44, 10% D20, 0.2% D167, 0.2% D65 & 0.25 PPS D29 MIXED @ 11.8 PPS, 2.54 YIELD, 14.71 GPS. **** TAIL **** 400 SX 50/50 POZ H [CEMNET IN ENTIRE VOL] W/5% D44, 2% D20, 0.4% D167 & 0.4 PPS D29 MIXED @ 14.2 PPS, 1.36 YIELD, 6.32 GPS DROP WIPER DART & DISP W/70 BBLS FRSH WTR & 95 BBLS MUD. OPEN STAGE TOOL @ 2500 PSI.
17:15	22:30	5.25	CEMENT	WOC	PROD1	CIRC BETWEEN STAGES. CIRC 35 BBLS [77SX] OF 1ST STAGE LEAD CMT TO SURFACE.
22:30	00:30	2.00	CEMENT	CIRC	PROD1	***** 2ND STAGE ***** 20 BBLS. FRESH WTR, 24 BBLS ZONELOCK, 20BBLS FRSH WTR **** LEAD **** 595 SX 50/50 POZ C [CEMNET IN 1ST 100 BBLS] W/5% D44, 10% D20, 0.2% D167, 0.2% D65 & 0.25 PPS D29 MIXED @ 11.8 PPS, 2.54 YEILD, 14.71 GPS. **** TAIL **** 100 SX CL C NEAT MIXED @ 14.8 PPS, 1.32 YEILD, 6.32 GPS DROP CLOSING PLUG. DISP W/95 BBLS FRSH WTR. CLOSE STAGE TOOL W/2475 PSI. REL PRESS. STAGE TOOL HELD. CIRC 40 BBLS [88 SX] CMT TO SURF. RD SCHLUMBERGER.
00:30	06:00	5.50	CASING	NUND	PROD1	ND BOPE. SET SLIPS & CUT OFF.

Report Number	18	Report Start Date	3/4/2007	Report End Date	3/4/2007
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Time Log						
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation
06:00	11:30	5.50	TREBOP	NUND	PROD1	INSTALL-TEST TUBING HEAD. REL RIG ON 03-04-2007 @ 1000 HRS.