Form 3160-5 (November 1994) Do aba	UNITED ST/ DEPARTMENT OF TH BUREAU OF LAND M OU SUNDRY NOTICES AND R o not use this form for proposa andoned well. Use form 3160-3		tek an	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 Lease Serial No. NM-14794 If Indian Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side						
1. Type of Well Oil Well Gas Well Other				NM-70984-A 8. Well Name and No.		
2. Name of Operator Cimarex Energy Co. of Colorado			-	Maduro Unit No. 7		
		3b. Phone No. (includ 972-401-3111	e area code)	30-025-38237 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M 1860' FSL & 1800' FWL 29-19S-33E			Gem; Morrow, Gas 11. County or Parish, State Lea County, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize Atter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/ Reclamation Recomplete Temporarily Aban Water Disposal	Well Integrity X Other set surface &		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)						
 01.08.07 Spudded. 01.10.07 Ran 13-3/8" 48# H-40 STC to 1330.' Cemented with lead of 840 sx Halliburton Light Premium Plus + 1% CaCl + 1/8# Poly-E-Flake (wt 12.5, yld 1.97) and tail of 150 sx Premium Plus + 1% CaCl (wt 14.8, yld 1.33). Circulated 291 sx to surface. 01.11.07 Pressure tested casing to 1000 psi for 30 minutes. WOC total of 21 hours. 01.18.07 Ran 9-5/8" 40# N-80 STC to 5050.' Cemented with lead of 1670 sx Interfill (wt 11.9, yld 2.45) and tail of 200 sx Premium (wt 14.8, yld 1.33) + 1% CaCl. Circulated 314 sx to surface. 01.19.07 Pressure tested casing to 2000 psi for 30 minutes. WOC total of 32.5 hours. 						
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14. I hereby certify that the foregoing is true and correct		······································			
Name (Printed/Typed)	Title				
Natalie Krueger	Reg Analyst 1				
Signature	Date				
(Datalinknigen	March 14, 2007	ACCEPTED FOR RECORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Mis William	Title	MAR 2 2 2007			
Conditions of Approval, if any, are attached. Approval of this notice does not warrant of		man Sugara			
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		WESLEY W. INGRAM			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or					
fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on reverse)

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