

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-04542 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Eunice Monument South Unit |
| 8. Well Number 292 |
| 9. OGRID Number 005380 |
| 10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 7. Lease Name or Unit Agreement Name: Eunice Monument South Unit |
| 2. Name of Operator XTO Energy, Inc. | 8. Well Number 292 |
| 3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701 | 9. OGRID Number 005380 |
| 4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>7</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u> | 10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

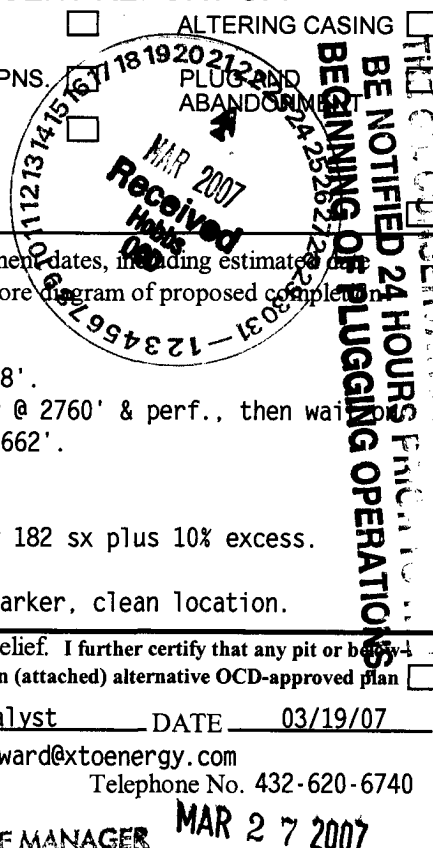
- MIRU PU. ND WH. NU BOP. TIH With 2 7/8" workstring and tag CIBP @ 3,898'.
- Spot 60 sx cement. PUH to 3,070'. Tag TOC (3,172'), 8 5/8 shoe plug @ 2760' & perf., then wait cement. Top of salt section is @ 1326' & bottom of salt section is @ 2662'.
- PUH to 2,600'. Spot 30 sx cement. PUH to 2,275'. Tag TOC at 2,375'.
- RIH w/wireline to 800' and perforate squeeze holes in 6 5/8" casing.
- Pump cement down casing and through squeeze holes. Should take roughly 182 sx plus 10% excess. Total of 200 sx for the surface plug.
- RDMO plugging company. Cut off wellhead and anchors, install dryhole marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/19/07
 E-mail address: kristy_ward@xtoenergy.com
 Telephone No. 432-620-6740

For State Use Only

APPROVED BY Larry Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 27 2007
 Conditions of Approval, if any.



Chevron



WELL DATA SHEET

LEASE: EMSU WELL: # 292

LOC: 1980' F N L & 1980' F E L SEC: 7 7

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: G ST: N.M.

(formerly: H.L. Houston #4)

FORM Grayburg / San Andres DATE:

GL: 3585' STATUS: SI Producer

KB: 3597' API NO: 30-025-04542

DF: CHEVNO: FA 5684:01

Date Completed: 1/6/1937

Initial Production: F 713 BOPD

Initial Formation: Grayburg

FROM: 3797' to 3890' / GOR 631

Completion Data

1/37 Natural completion.

Subsequent Workover or Reconditioning:

3/50 Set plug @ 3815' w/ pea gravel & plastic on top. Top of plastic @ 3807'. ACDZ OH w/ 1000 gals 15% Acid. Prod survey showed wtr. entry @ 3799'. 100% wtr. f/open hole. SQZD OH w/ 100 SX (3797-3846'). D/O to 3890' (TD).

5/75 Set BP @ 3790' w/ 10 SX cmt on top. TOC @ 3677'. Perf 3666-3756'. ACDZ w/ 2500 gals 15% Acid. Swab test -

| | |
|------------------|----------------------|
| Perfs 3666-3756' | Rec'd 10 BO / 150 BW |
| Perfs 3714-3756' | Rec'd 0 BO / 40 BW |
| Perfs 3666-3701' | Rec'd 25 BO / 315 BW |
| Perfs 3691-3701' | Rec'd 2 BO / 40 BW |
| Perfs 3666-3669' | Rec'd 3 BO / 70 BW |
| Perfs 3666-3669' | Rec'd 20 BO / 140 BW |

10/84 TA'd.

7/87 Chem treat.

12/86 CO to 7-1/16 tbg head, ran 2-3/8" PE.

1/88 CO to 3795' - top of fish. Set CIBP @ 3567'. Set whipstock @ 3550-62'. Cut window & deepen to 3972'. Log w/ CNL, CCL, Cal, GR. Run 4-1/2" 10.5# K-55 8rd ST&C liner. Set @ 3972'. TOL 3397'. Cmt w/ 75 SX Cl C. CO to 3960'. Test liner to 400 psi - OK. Perf liner 3918-3950' (32 holes). ACDZ w/ 500 gal 15% NeFe. ReAcz w/ 1200 gals 15% NeFe. Perf 3805 - 3878' (56 hole). Acz w/ 600 gals 15% NeFe. Set CIBP @ 3898' & CIRC @ 3726'. SQZD perfs 3805-3878' w/ 115 SX Cl C. D/O to 3960'. RIH w/ PE. A/W - 0 BO/7 BW 48 MCF. B/4 - 3 BO/ 262 BW/ 6 MCF.

11/2001 Set CIBP at 3898' Well TA'd

Additional Data:

T/Queen Formation @ 3451'

T/Penrose Formation @ 3600'

T/Grayburg Zone 1 @ 3785'

T/Grayburg Zone 2 @ 3843'

T/Grayburg Zone 2A @ 3928'

T/Grayburg Zone 3 @ 3971'

T/Grayburg Zone 4 @ 4005'

T/Grayburg Zone 5 @ 4091'

T/Grayburg Zone 6 @ 4155'

T/San Andres Formation @ 4203'

KB @ 3597'

12-1/2" OD
CSG
Set @ 232' w/ 265 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/2" hole)

8-5/8" OD
32# CSG 8rd
Set @ 2710' w/ 500 SX
Cmt circ.? No
TOC @ 893' by calc.
(11" hole)

Perfs:

