Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 20314
30-025-~~20134~~

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. **B-1497**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **East Vacuum GBSA Unit Tract 2622**

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number **086**

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

9. OGRID Number **217817**

3. Address of Operator **3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406**

10. Pool name or Wildcat **Vacuum Grayburg San Andres**

4. Well Location
Unit Letter C : 990 feet from the North line and 2,307 feet from the West line
Section 26 Township 17-S Range 35-E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3,910' GR 3,923' RKB

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater ____ Distance from nearest fresh water well ____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT & PROPOSED PLUGGED WELLBORE DIAGRAMS & PLUGGING PROCEDURE

MAR 2007
Received
Hobbs
080

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE **James F. Newman, P.E. (Triple N Services)** DATE **03/22/07**

Type or print name E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

For State Use Only

APPROVED BY: Gary W. Wink TITLE ~~OC FIELD REPRESENTATIVE II/STAFF MANAGER~~ DATE MAR 27 2007

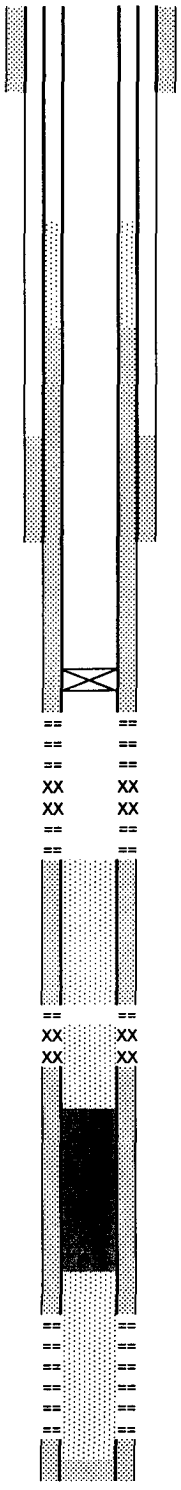
Conditions of Approval (if any):

WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: March 14, 2007

RKB @ 3923'
DF @ 3920'
GL @ 3910'



17-1/2" Hole

13-3/8" 48# JS @ 312' w/ 375 sx, circulated

TOC 8-5/8" Csg @ 2,600' by T.S.
Base Salt @ ~2,600'
12-1/4" Hole

8-5/8" 24# J-55 @ 3,250' w/ 400 sx, TOC 2,600' by TS

5-1/2" CIBP @ 4344'
San Andres
4444-4466
4471-4475 4484-4492
4506-4515
4506-4514 4522-4532
4536-4542 -- Sqz'd w/125 sx
4522-4542 4550-4564
4584-4596
Cleaned out to 4610'

Spot 175 sx cement 6125-4648'

6152-6158 6162-6166
6162-6186 -- Sqz'd w/100 sx
6170-6182 -- Sqz'd w/75 sx

50 sx cement 6700'-6392'

Heavy Mud 8039-6700'

100 sx cement 8913-8039'
Abo
8572-8589 8638-8646 8658-8665
8671-8687 8692-8697 8704-8712
8721-8728 8742-8758 8771-8773
8780-8782 8790-8796 8808-8812
8820-8826 8830-8835 8848-8851
8873-8878 8884-8894

7-7/8" Hole
5-1/2" 14# & 15.5# J-55 @ 9000'
Cmt'd w/760 sx cement
TOC @ 3100' (T.S.)

PBTD: 4344'
TD: 9000'

Subarea : Buckeye
Lease & Well No. : East Vacuum GB/SA Unit, Tract 2622, Well No. 086
Legal Description : 990' FNL & 2307' FWL, Sec. 26, T17S, R35-E
County : Lea State : New Mexico
Field : Vacuum (Grayburg-San Andres)
Date Spudded : Sept. 25, 1963 Rig Released: Oct. 24, 1963
API Number : 30-025-20314
Status:
Drilled as Santa Fe 86 **State Lease No. B-1497**

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
Squeeze 108 sx 1418-2128'	10/25/63	***Perforqate 8572-8897, 2 jspf, 254 holes***						
Squeeze 37 sacks cement 1650-2150	8572-8897	10/26/63	15% Regular Acid	1,000		5500	4800	1.0
Squeeze 223 sx cement 2128-2150	8572-8897	10/28/63	Retarded Acid	20,000		5900	4750	4.2
Spot 75 sx cement 2128-1418'		11/2/63	Spot 100 sx cement 8913-8039, heavy mud 8039-6700'					
Top of Salt @ ~1,900'			Spot 50 sx cement 6700'-6392'					
TOC 5-1/2"" Csg @ 2150' (CBL) (9/06)		11/3/63	**Perforate Glorieta 6162-6186, 2 jspf**					
	6162-6186	11/5/63	15% Acid	500		2300		1.4
		11/9/63	Squeeze 6162-6186 w/100 sx cement					
		11/10/63	**Perforate 6170-6182, 2 jspf**					
	6170-6182	11/11/63	15% Acid	500		3800	1800	1.3
		11/13/63	Squeeze 6170-6182 w/75 sx cmt					
		11/14/63	**Perforate 6152-6158 and 6162-6166**					
	6152-6166	11/15/63	15% Acid	500		2700	1400	1.8
		6/19/74	Spot sand plug 6392-6125; spot 175 sx cement 6125-4648'					
		6/20/74	**Perforate San Andres, 2 spf, 4506-4542**					
	4506-4542	6/22/74	15% HCl	1,000		3500	1000	4.0
			28% HCl	5,000		3200	1500	6.2
		6/25/74	**Set Retainer @ 4482'**					
		7/18/74	Squeeze 4506-4542 w/125 sx cement					
		7/19/74	**Perforate 4444-4466**					
	4444-4466	7/20/74	15% Acid	1,000				
		7/20/74	28% Acid	2,000		2500	600	3.8
	4444-4466	7/23/74	28% Acid	3000		2350	Vac	5.4
	4444-4466	1/25/60	15% NEFE HCl	2,000	900# RS	2100	1000	2.6
		2/4/94	Drill out retainer @ 4482', cleanout to 4610'					
		2/8/94	**Perforate 4584-4596'**					
		2/15/94	**Perforate 4471-4475, 4484-4492, 4506-4515, 4522-4542 & 4550-4564**					
	4444-4596	2/16/94	15% NEFE	4,500	3500# RS	2736	1773	3.4
	4444-4596	7/4/95	15% NEFE	5,000	2500# RS	2413	1386	4.5
	4444-4596	11/28/95	15% NEFE	5,000	3000# RS	2059	1500	4.5
		9/14/06	Set RBP @ 4353'					
		9/18/06	**Run CBL - TOC 5-1/2" casing @ 2150'**					
		9/19/06	Shoot 2 holes @ 2110' and 2050'					
		9/25/06	Shoot 4 holes @ 1680'					
		10/3/06	Squeeze 37 sacks cement 1650-2150					
			Squeeze 223 sx cement 2128-2150					
			Squeeze 108 sx 1418-2128'					
		10/27/06	Spot 75 sx cement 2128-1418'					
		10/30/06	Drill out cement					
		11/2/06	Release RBP @ 4337'					
		3/13/07	**Set 5-1/2" CIBP @ 4344'**					

NOTE:
Junk in Hole:
1 3-1/2" x 11" Loaded gu8n carrier
1 3-1/2" x 7' unloaded carrier
1 3" x 37" collar loc
1 2-11/32" x 8" fishing nexk w/1' of wire on top
OVERALL LENGTH OF FISH 22-1/2'

Formation Tops:

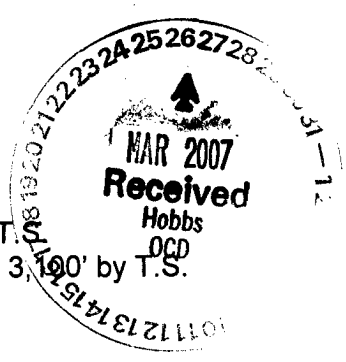
Rustler	1655'
Yates	2925'
Queen	3760'
San Andres	4397'
Glorieta	6025'
Abo	8572'

TRIPLE N SERVICES INC.
MIDLAND, TX

ConocoPhillips

Proposed Plugging Procedure

East Vacuum Grayburg San Andres Unit Tract 2622 #086
API #30-025-20314
Vacuum (Grayburg-San Andres) Field
Lea County, New Mexico



Casings: 13⅜" 48# JS casing @ 312' cmt'd w/ 375 sx, circulated
8⅝" 24# J-55 casing @ 3,250' cmt'd w/ 400 sx, TOC 2,600' by T.S.
5½" 14 & 15.5# casing @ 9,000' cmt'd w/ 760 sx, initial TOC @ 3,190' by T.S.
San Andres perforations 4,444 – 4,596'

- TA'd w/ CIBP @ 4,344' (March 13, 2007)
- Bradenhead squeeze (total 358 sx) down 5½ x 8⅝" annulus 10/03/06 TOC 2,150' by CBL
- Notify NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
- Hold daily tailgate safety meetings w/ crews
- Contact NM DIGTESS (1-800-321-2537) minimum 48 hrs prior to move-in

1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.

2. RIH w/ 2⅜" workstring to CIBP @ 4,344'. RU cementer and circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft^3/sk yield, 33.0 ft^3 slurry volume, calculated fill 241' in 5½" 14# casing) 4,344 – 4,103'. POOH w/ tubing to 3,330'. ***Grayburg San Andres plug***

3. Pump 25 sx C cmt (1.32 ft^3/sk yield, 33.0 ft^3 slurry volume, calculated fill 241' in 5½" 14# casing) 3,330 – 3,089'. POOH w/ tubing. ***Intermediate casing shoe plug***

4. RU lubricator and RIH w/ four 2½" strip-jet perforating charges on wireline, and perforate 5½" & 8⅝" casings with four squeeze holes @ 2,600'. POOH w/ wireline.

5. RIH w/ AD-1 packer to ~2,200'. Load hole w/ mud and set packer. Establish rate into perforations at 1,500 psi or less. Squeeze 75 sx C cement w/ 2% $CaCl_2$ (1.32 ft^3/sk yield, 99.0 ft^3 slurry volume, calculated fill 121' in 12¼" open hole) 2,600 – 2,479'. WOC & tag this plug no deeper than 2,500'. POOH w/ packer. If unable to establish rate at 1,500 psi or less, contact NMOCD for approval to pump & tag 25 sx balanced plug @ 2,650'. ***Base of salt plug***

6. RU lubricator and RIH w/ four 2½" strip-jet perforating charges on wireline, and perforate 5½" & 8⅝" casings with four squeeze holes @ 1,900'. POOH w/ wireline.

7. RIH w/ AD-1 packer to ~1,500'. Load hole w/ mud and set packer. Establish rate into perforations at 1,500 psi or less. Squeeze 75 sx C cement w/ 2% $CaCl_2$ (1.32 ft^3/sk yield, 99.0 ft^3 slurry volume, calculated fill 121' in 12¼" open hole) 1,900 – 1,779'. WOC & tag this plug no deeper than 1,800'. POOH w/ packer. If unable to establish rate at 1,500 psi

or less, contact NMOCD for approval to pump & tag 25 sx balanced plug @ 1,950'. ***Base of salt plug***

8. RU lubricator and RIH w/ four 2½" strip-jet perforating charges on wireline, and perforate 5½" & 8⅝" casings with four squeeze holes @ 362'. POOH w/ wireline.

9. RIH w/ AD-1 packer to ~120'. Load hole w/ mud and set packer. Establish rate into perforations at 500 psi or less. Squeeze 110 sx C cement w/ 2% $CaCl_2$ (1.32 ft^3/sk yield, 145 ft^3 slurry volume, calculated fill 177' in 12¼" open hole) 362 – 185'. WOC & tag this plug no deeper than 262'. POOH w/ packer. If unable to establish rate at 500 psi or less, contact NMOCD for balanced plug approval. ***Surface casing shoe plug***

10. RIH w/ four 2½" strip-jet perforating charges on wireline, and perforate 5½" & 8⅝" casings with four squeeze holes @ 60'. POOH w/ wireline.

11. ND BOP, NU wellhead. Establish rate into perforations at 500 psi or less and circulate 45 sx C cement (1.32 ft^3/sk yield, 59.4 ft^3 slurry volume, calculated fill 67' in 13⅜" 48# casing) 60' to surface. If unable to establish rate at 500 psi or less, contact NMOCD for balanced plug approval. ***surface plug***

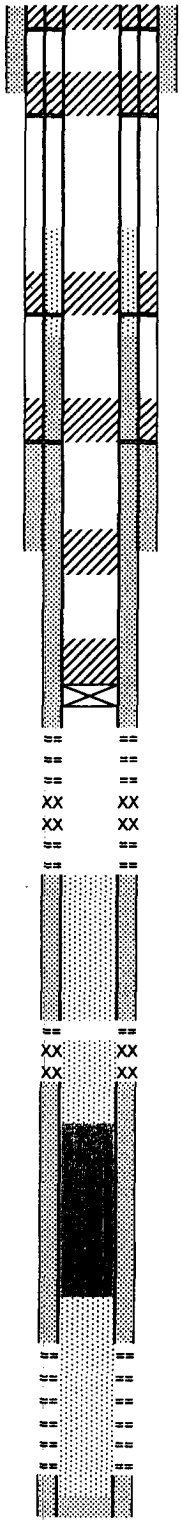
12. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: March 22, 2007

RKB @ 3923'
DF @ 3920'
GL @ 3910'



Subarea : Buckeye
Lease & Well No. : East Vacuum GB/SA Unit, Tract 2622, Well No. 086
Legal Description : 990' FNL & 2307' FWL, Sec. 26, T17S, R35-E
County : Lea State : New Mexico
Field : Vacuum (Grayburg-San Andres)
Date Spudded : Sept. 25, 1963 Rig Released: Oct. 24, 1963
API Number : 30-025-20314
Status: PROPOSED PLUGGED
Drilled as Santa Fe 86 State Lease No. B-1497

Perf/sqz 45 sx C cmt 60' to surface

17-1/2" Hole
13-3/8" 48# JS @ 312' w/ 375 sx, circulated

Perf/sqz 110 sx C cmt 362 - 262' WOC/TAG

Perf/sqz 75 sx C cmt 1,900 - 1,800' WOC/TAG

Squeeze 108 sx 1418-2128'
Squeeze 37 sacks cement 1650-2150
Squeeze 223 sx cement 2128-2150
Spot 75 sx cement 2128-1418'
Top of Salt @ ~1,900'
TOC 5-1/2"" Csg @ 2150' (CBL) (9/06)

TOC 8-5/8" Csg @ 2,600' by T.S.
Base Salt @ ~2,600'

Perf/sqz 75 sx C cmt 2,600 - 2,500' WOC/TAG

12-1/4" Hole
8-5/8" 24# J-55 @ 3,250' w/ 400 sx, TOC 2,600' by TS

25 sx C cmt 3,330 - 3,089'

Circulate plugging mud from CIBP
25 sx C cmt 4,344 - 4,103'
5-1/2" CIBP @ 4344'
San Andres 4444-4466
4444-4466
4471-4475 4484-4492
4506-4515
4506-4514 4522-4532
4536-4542 -- Sqz'd w/125 sx
4522-4542 4550-4564
4584-4596
Cleaned out to 4610'

Spot 175 sx cement 6125-4648'

6152-6158 6162-6166
6162-6186 -- Sqz'd w/100 sx
6170-6182 -- Sqz'd w/75 sx

50 sx cement 6700'-6392'

Heavy Mud 8039-6700'

100 sx cement 8913-8039'
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8572-8589 8638-8646 8658-8665
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8820-8826 8830-8835 8848-8851
8873-8878 8884-8894

7-7/8" Hole
5-1/2" 14# & 15.5# J-55 @ 9000'
Cmt'd w/760 sx cement
TOC @ 3100' (T.S.)

PBTD: 4344'
TD: 9000'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
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	11/2/63	Spot 100 sx cement 8913-8039, heavy mud 8039-6700'						
		Spot 50 sx cement 6700'-6392'						
	11/3/63	**Perforate Glorieta 6162-6186, 2 jspf**						
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	11/9/63	Squeeze 6162-6186 w/100 sx cement						
	11/10/63	**Perforate 6170-6182, 2 jspf**						
6170-6182	11/11/63	15% Acid	500		3800	1800	1.3	
	11/13/63	Squeeze 6170-6182 w/75 sx cmt						
	11/14/63	**Perforate 6152-6158 and 6162-6166**						
6152-6166	11/15/63	15% Acid	500		2700	1400	1.8	
	6/19/74	Spot sand plug 6392-6125; spot 175 sx cement 6125-4648'						
	6/20/74	**Perforate San Andres, 2 spf, 4506-4542**						
4506-4542	6/22/74	15% HCl	1,000		3500	1000	4.0	
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	6/25/74	***Set Retainer @ 4482'***						
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4444-4466	1/25/60	15% NEFE HCl	2,000	900# RS	2100	1000	2.6	
	2/4/94	Drill out retainer @ 4482', cleanout to 4610'						
	2/8/94	**Perforate 4584-4596'**						
	2/15/94	***Perforate 4471-4475, 4484-4492, 4506-4515, 4522-4542 & 4550-4564***						
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4444-4596	7/4/95	15% NEFE	5,000	2500# RS	2413	1386	4.5	
4444-4596	11/28/95	15% NEFE	5,000	3000# RS	2059	1500	4.5	
	9/14/06	Set RBP @ 4353'						
	9/18/06	**Run CBL - TOC 5-1/2" casing @ 2150'**						
	9/19/06	Shoot 2 holes @ 2110' and 2050'						
	9/25/06	Shoot 4 holes @ 1680'						
	10/3/06	Squeeze 37 sacks cement 1650-2150						
		Squeeze 223 sx cement 2128-2150						
		Squeeze 108 sx 1418-2128'						
	10/27/06	Spot 75 sx cement 2128-1418'						
	10/30/06	Drill out cement						
	11/2/06	Release RBP @ 4337'						
	3/13/07	**Set 5-1/2" CIBP @ 4344'**						

TRIPLE N SERVICES INC.
MIDLAND, TX

PROPOSED PLUGGING PROCEDURE

1) Circulate plugging mud from CIBP
2) 25 sx C cmt 4,344 - 4,103'
3) 25 sx C cmt 3,330 - 3,089'
4) Perf/sqz 75 sx C cmt 2,600 - 2,500' WOC/TAG
5) Perf/sqz 75 sx C cmt 1,900 - 1,800' WOC/TAG
6) Perf/sqz 110 sx C cmt 362 - 262' WOC/TAG
7) Perf/sqz 45 sx C cmt 60' to surface

NOTE:
Junk in Hole:
1 3-1/2" x 11" Loaded gu8n carrier
1 3-1/2" x 7' unloaded carrier
1 3" x 37" collar loc
1 2-11/32" x 8" fishing nexk w/1' of wire on top
OVERALL LENGTH OF FISH 22-1/2'

Formation Tops:

Rustler	1655'
Yates	2925'
Queen	3760'
San Andres	4397'
Glorieta	6025'
Abo	8572'