Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	March 4, 2004 WELL API NO. 30-025-20583	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 0IL CONSERVATION DIVISION 1220 South St. Francis Dr	5. Indicate Type of Lease	
District III1220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State D "C"	
PROPOSALS.) 1. Type of Well:	8. Well Number	
Oil Well Gas Well Other Injection	2	
2. Name of Operator Chevron Midcontinent, L.P.	9. OGRID Number	
3. Address of Operator	10. Pool name or Wildcat	
P.O. Box 7139, Midland, TX 79708 4. Well Location	Penrose/Blineberry/Drinkard/Paddock	
Unit Letter E : 2310 feet from the North line and	886 feet from the 1927 123 23 line	
Section 19 Township 21-S Range 37-E	NMPM Lee County Ba	
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be at Pit Location: UL E Sect 19 Twp 21S Rng 37E Pit type Steel Depth to Groundway Distance from nearest surface water Below-grade Tank Location UL Sect	tached) & Receiveu	
Pit Location: UL <u>E</u> Sect <u>19</u> Twp <u>215 Rng 3/E</u> Pit type <u>Steel</u> Depth to Groundwa	ater_148 Distance from nearest from Where well Over 1000	
Distance from nearest surface water Below-grade Tank Location UL Sect 2310 feet from the North line and 886 feet from the West line (Steel Tank)		
	-5829545tv	
12. Check Appropriate Box to Indicate Nature of Not	ice, Report or Other Data	
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON D REMEDIAL V	VORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE		
PULL OR ALTER CASING D MULTIPLE CASING TES COMPLETION CASING TES	ST AND	
OTHER: D OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions or recompletion.		
1. Notify OCD 24 hrs prior to MI and RU. 8. RIH in String #3 with workstring a	and spot 135sx of cement from 5150'-surface.	
	and spot 80sx cement from 3750'-400'. TAG.	
5. RIH in String #4 and set CIBP at +-3750'.	of cement in String #4 from surface to 400' to surface.	
 RIH in String #1 with workstring and spot 175sx of cement from 6600'-surface. (Tubbs/Glc 7. RIH in String #2 with workstring and spot 150sx of cement from 5800'-surface. (Glorieta/S 		
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines , a general perm	ledge and belief. I further certify that any pit or below- it or an (attached) alternative OCD-approved plan .	
SIGNATURE M. Lut one TITLE Agent	DATE 3-19-2007	
Type or print name M. Lee Roark E-mail address:	Telephone No. 432-561-8600	
(This space for State use)	,	
APPPROVED BY Mix William TITLE	DATE 3/21/07	
Conditions of approval, if any:		
	24 HOURS PRIOR TO THE PLUGGING OPERATIONS.	
	Thugaing Uperations.	

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AMERADA PETROLEUM CORPORATION

Schen c Diagram of Multiple Completi

State D"C" No. 2

Unit E, Sec. 19, T-21-S, R-37-E



Township: 21S	Range: 36E	Sections: 25	
NAD27 X:	Y:	Zone:	Search Radius:
County: LE Bas	in:	-	Number: Suffix:
Owner Name: (First)	(Last)		\bigcirc Non-Domestic \bigcirc Domestic \bigcirc A
POD / Surface Data Repo	rt Av	g Depth to Water	Report] Water Column Report
	Clear Form	iWATERS Me	nu Help

Record Count: 1

AMERADA PETROLEUM CORPORATION

Schem. c Diagram of Multiple Completi

State D"C" No. 2

Unit E, Sec. 19, T-21-S, R-37-E

