

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29845
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1709
7. Lease Name or Unit Agreement Name Buckeye -C-, 8601 JV-P
8. Well Number 1
9. OGRID Number 003002
10. Pool name or Wildcat Double A Abo, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BTA Oil Producers

3. Address of Operator

104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter F : 1750 feet from the north line and 1650 feet from the west line

Section 36

Township 17S

Range 35E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3896' GR 3910' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA proposes to P&A this well as follows:

TD 9995' PB 9149' (Abo) Perfs 8978 - 9030'

1. Set CIBP @ 8900' w/40' cmt on top.

2. Spot 25 sx @ 6685' - Glorietta.

3. Spot 25 sx @ 4440 - 4340' (50' above & 50' below 8-5/8" shoe). WOC + TAG

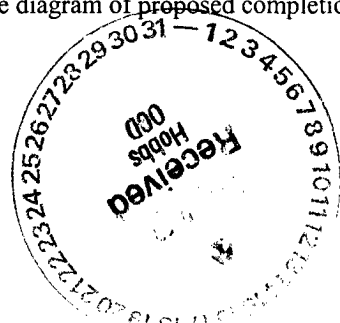
4. Spot 25 sx @ 3240' - Yates. BOS PLUG F/3190' - 3090'

5. Spot 25 sx @ 1840' - Anhydrite. TOS PLUG F/1987' - 1887'

6. Spot 25 sx @ 470 - 370' (50' above & 50' below 13-3/8" shoe). WOC + TAG

7. Spot 10 sx @ Surface. OR 60'

8. Install Dry Hole Marker.



THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 03/13/2007

Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. (432) 682-3753

For State Use Only

APPROVED BY: Larry W. Wink OIL FIELD REPRESENTATIVE II / STAFF MANAGER DATE MAR 27 2007

Conditions of Approval (if any)

Tubing Detail

Spot 10 Sx cmt plug @ Surface

KB = 3910

X-Mas Tree Top Conn.

GL = 3896

Diff = 14

TOC 250' By Temp Survey

@ 420' - 13-3/8" 54.5# J-55 Surf. Csg. Cmt'd w/ 450 Sx Cmt Circ

Spot 25 Sx cmt plug @ 470-370'

50' above / 50' Below 13-5/8" shoe

Spot 25 Sx cmt plug @ 1840' Anhydrite

Spot 25 Sx cmt plug @ 3240' Yates

@ 4390' - 8-5/8" 24 & 32# J & K - 55 Intern Csg. Cmt'd w/ 1800 Sx Cmt Circ

Spot 25 Sx cmt plug @ 4440-4340'

50' above / 50' Below 8-5/8" shoe

Spot 25 Sx cmt plug @ 6685' Glorietta

CIBP @ 8900' w/ 40' Cmt

Perfs: Abo 8978 - 9030'

Cmt Rtnr @ 9149' w/ 100 Sx

Perfs: Abo 9178 - 9212'

CIBP @ 9680' w/ 20' Cmt

Perfs: Abo 9720 - 9724'


CIBP @ 9850' w/ 20' Cmt

Perfs: Abo 9888 - 9892'

9149

9995

@ 9995' - 5-1/2" 17# K-55 Prod. Csg. Cmt'd w/ 1500 Sx

Revised	Proposed P&A		Drawn	TJW
	LEASE:	8601 JV-P Buckeye C #1	3/22/2007	
	FIELD:	Double A (Abo) South		
	LOCATION:	1750' FNL 1650' FWL Sec. 36 T17S R35E	Approved	
	COUNTY:	Lea STATE: New Mexico	Date	
	PRODUCING FORMATION:	Abo		
				
	BTA Oil Producers			

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