

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29929
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BTA Oil Producers		6. State Oil & Gas Lease No. V-1709
3. Address of Operator 104 S. Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name Buckeye -C-, 8601 JV-P
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>north</u> line and <u>330</u> feet from the <u>west</u> line Section <u>36</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3900' GR 3914' RKB		9. OGRID Number 003002
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA proposes to P&A this well as follows:

TD 9527' PB 4740' (Queen) Perfs 4290 - 4316'

1. Set CIBP @ 4200' w/40' cmt on top.
2. Spot 25 sx @ 3190' - T Yates. **3440'-3040' BOS**
3. Spot 25 sx @ 1800' - T Anhy. **1935'-1835' BOS**
4. Cut & pull 5-1/2" csg - TOC @ 700'.
5. Cut & pull 8-5/8" csg @ 700' - TOC @ 1300'.
6. Spot 225 sx @ 750' (50' below 5-1/2" & 8-5/8" stubs to 50' above 13-3/8" shoe). - W.D.C. + TAG
7. Spot 10 sx @ Surface.
8. Install Dry Hole Marker.



**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been ☒ will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 03/13/2007

Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. 432-682-3753
For State Use Only **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

APPROVED BY: Gay W. Wink TITLE _____ DATE _____
Conditions of Approval (if any) _____

MAR 27 2007