

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30070
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Philmex
8. Well Number 27
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar / Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,140' GR
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
 Unit Letter F : 1,980 feet from the North line and 1,980 feet from the West line
 Section 26 Township 17-S Range 33-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED CURRENT & PROPOSED PLUGGED WELLBORE DIAGRAMS & PLUGGING PROCEDURE

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE **James F. Newman, P.E. (Triple N Services)** DATE **03/19/07**

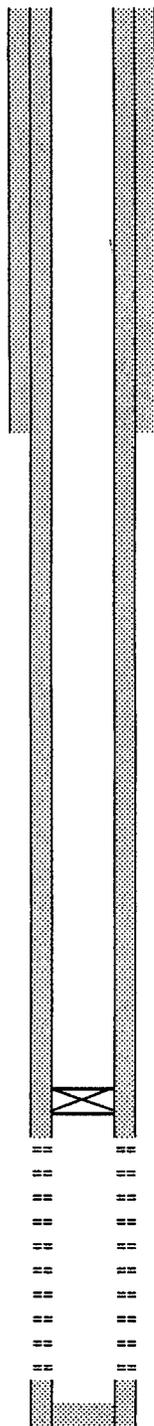
Type or print name For State Use Only E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

APPROVED BY: [Signature] TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER** DATE **MAR 27 2007**
 Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU / Odessa

Date: January 16, 2007

RKB @ 4149.9'
 DF @ 4148.9'
 GL @ 4140.9'



12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 1500'
 Cmt'd w/1000 sx, circ 210 sx
 TOC @ Surface

Top Salt @ 1600'

Base Salt @ 2630'

5-1/2" CIBP @ 4150'

== 4218-4221 4235-4244
 == 4254-4257 4294-4297
 == 4300-4305 4336-4348
 == 4358-4361 4369-4372
 == 4376-4378 4380-4382
 == 4408-4410 4428-4434
 == 4451-4453 4473-4482
 == 4498-4516 4523-4535
 == 4540-4543 4548-4550
 == 4594-4607

7-7/8" Hole

5-1/2" 15.5# K-55 ST&C @ 4800'
 Cmt'd w/1800 sx, circ 260 sx
 TOC @ Surface

PBTD @ 4150'
 TD @ 4800'

Subarea : Buckeye
 Lease & Well No. : Philmex No. 27
 Legal Description : 1980' FNL & 1980' FWL, Sec. 26, T-17-S, R-33-E
 County : Lea State : New Mexico
 Field : Maljamar Grayburg/San Andres
 Date Spudded : Feb. 8, 1988 Rig Released: Feb. 18, 1988
 API Number : 30-025-30070
 Status: Temporarily Abandoned

State Lease B-2229

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	2/24/88	Perforated 4218-4607 (select fire) 224 holes						
4218-4607	2/25/88	15% NEFE HCl	11,200	3030 BS	3450	2000	4.0	
4218-4607	2/28/88	X-Link Gel	112,000	222,000	3630	2670		
	8/17/94	Set 5-1/2" CIBP @ 4150'						
		Temporarily Abandoned						
	3/8/01	Run casing Integrity Test - OK						

Formation Tops:

Top Salt 1600'
 Base Salt 2630'
 Queen 3781'
 Grayburg 4178'
 San Andres 4551'

ConocoPhillips

Proposed Plugging Procedure

Philmex #27

API #30-025-30070

Maljamar Grayburg San Andres Field

Lea County, New Mexico

Casings: 8 $\frac{5}{8}$ " 24# casing @ 1,500' cmt'd w/ 1,000 sx, circulated 210 sx to surface
5 $\frac{1}{2}$ " 15.5# casing @ 4,800' cmt'd w/ 1,800 sx, circulated 260 sx to surface

- TA'd w/ EZ Drill BP set @ 4,150' (set 03/08/01)
 - Notify NMOCDD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU coiled tubing unit. ND wellhead and NU lubricator.
 2. RIH w/ 1 $\frac{1}{2}$ " coiled tubing, tag BP @ ~4,150'. RU cementer & circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 247' in 5 $\frac{1}{2}$ " 15.5# casing) 4,150 – 3,903'. **Grayburg/San Andres plug**
 3. POOH w/ tubing to 2,730' and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 247' in 5 $\frac{1}{2}$ " 15.5# casing) 2,730 – 2,483'. **Base of salt plug**
 4. POOH w/ tubing to 1,650' and pump 25 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 247' in 5 $\frac{1}{2}$ " 15.5# casing) 1,650 – 1,403'. WOC & tag this plug no deeper than 1,450'. **Top of salt & surface casing shoe plug**
 5. POOH w/ tubing to 400' and circulate 45 sx C cement (1.32 ft³/sk yield, 59.4 ft³ slurry volume, calculated fill 445' in 5 $\frac{1}{2}$ " 15.5# casing) 400' to surface. **Surface plug**
 6. POOH w/ tubing, ND lubricator, wash out tubing.
 7. RDMO location.
 8. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU / Odessa

Date: March 19, 2007

RKB @ 4149.9'
 DF @ 4148.9'
 GL @ 4140.9'

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 Lease & Well No. : Philmex No. 27
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12-1/4" Hole								
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	2/25/88	15% NEFE HCl	11,200	3030 BS	3450	2000	4.0	
	2/28/88	X-Link Gel	112,000	222,000	3630	2670		
	8/17/94	Set 5-1/2" CIBP @ 4150'						
		Temporarily Abandoned						
	3/8/01	Run casing Integrity Test - OK						

45 sx C cmt 400' to surface, circulate cmt

8-5/8" 24# K-55 ST&C @ 1,500' w/ 1,000 sx, circ 210 sx

Top Salt @ 1600'
 25 sx C cmt 1,650 - 1,403' WOC & TAG

Base Salt @ 2630'

25 sx C cmt 2,730 - 2,483'

circulate plugging mud from PBTD

25 sx C cmt 4,150 - 3,903'

5-1/2" CIBP @ 4150'

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Formation Tops:

Top Salt 1600'
 Base Salt 2630'
 Queen 3781'
 Grayburg 4178'
 San Andres 4551'

7-7/8" Hole
 5-1/2" 15.5# K-55 ST&C @ 4800'
 Cmt'd w/1800 sx, circ 260 sx
 TOC @ Surface

PBTD @ 4150'
 TD @ 4800'

TRIPLE N
 SERVICES INC.
 MIDLAND, TX

PROPOSED PLUGGING PROCEDURE

- 1) circulate plugging mud from PBTD
- 2) 25 sx C cmt 4,150 - 3,903'
- 3) 25 sx C cmt 2,730 - 2,483'
- 4) 25 sx C cmt 1,650 - 1,403' WOC & TAG
- 5) 45 sx C cmt 400' to surface, circulate cmt

Capacities

5 1/2" 15.5# csg:	7.485 ft/ft3	0.1336 ft3/ft
8 3/4" openhole:	2.3947 ft/ft3	0.4176 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 5/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 3/8" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft