

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30800
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	155
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>10</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4019' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CLEAN OUT & ACIDIZE, REPLACE TBG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-23-07: MIRU.TIH W/TBG TO 4205.  
2-26-07: TAG UP @ 4523. C/O TO 4567. TIH W/40 JTS 2 7/8" TBG TO 1200.  
2-27-07: TIH W/TBG, BHA TO 4488. WORK DN TO 4567. C/O TO 4574. DRILL TORQUING HARD @ 4567. WORK DN 3 TIMES TO 4574. PULL UP.  
2-28-07: TIH TO 4572. WORK DN TO 4574.  
3-01-07: TIH W/SAND LINE & IMPRESSION BLK TO 4574. TIH W/TBG OPEN ENDED TO 4570. PUMP 500 GALS 15% HCL. DISPL W/23 BBLS 2% KCL.  
3-02-07: TIH W/TBG, BHA TO 4570. WASH OVER FR 4574-4600.  
3-05-07: TIH W/TBG, DC & BIT TO 4600. C/O 4600-4608.  
3-06-07: TIH W/TBG & MILL TO 4608. DRILL DN TO 4613.  
3-07-07: TIH W/TBG TO 4613. WASH DN 4613-4620.  
3-08-07: TIH W/PKR, SN, 134 JTS 2 7/8" TBG TO 4218.  
3-09-07: ACIDIZE PERFS 4268-4630 W/4500 GALS 15% ACID. RU SWAB.  
3-12-07: REL PKR @ 4218. TIH W/BIT & TAG @ 4610. PU MILL, DC'S, JARS, & TBG TO 4227.  
3-13-07: TIH W/MILL & TAG @ 4578. TIH W/PKR, SN, 134 JTS 2 7/8" TBG TO 4218. PMP 110 GALS 4777 SCALE INHIB & MPEW/50 BBLS FW & FLUSH W/200 BFW. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/16/2007  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gay W. Wink TITLE  
CONDITIONS OF APPROVAL, IF ANY:

DATE

DeSoto/Nichols 4-89, r 1.0

CC FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 27 2007