Form 3180-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

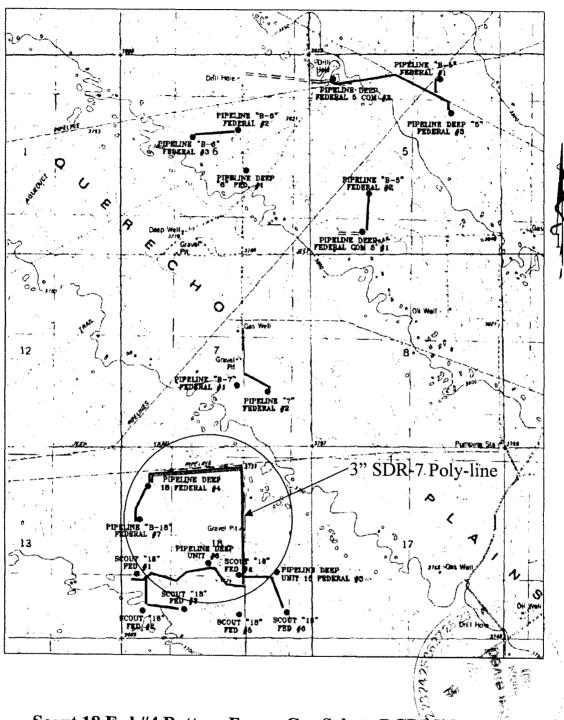
Lease Serial No.

NM-#3622	2
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If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-	-3 (APD) for such proposals.			
SUBMIT IN TRIPLICATE - Other instruction	ns on reverse side	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well		and the second s		
X Oil Well Gas Well Other		8. Well Name and No.		
2. Name of Operator		Scout 18 Federal No. 4		
Cimarex Energy Co. of Colorado	Ţ	9. API Weli No.		
3a. Address	3b. Phone No. (include area code)	30-025-37880		
PO Box 140907; Irving, TX 75014-0907	972-401-3111	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	_	Tonto; 7 Rivers		
1750' FSL & 2030' FEL J-18-19S-34E		11. County or Parish, State Lea County, NM		
	O INDICATE NATURE OF N	IOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF AC			
THE GI GODANICOICH				
X Notice of Intent	Deepen Producti	on (Start/Resume) Water Shut-Off		
Alter Casing	Fracture Treat Reclama	tion Well Integrity		
Subsequent Report Casing Repair	New Construction Recomp	lete X on lease		
Change Plans	Plug and Abandon Tempor	arily Abandon Flowline Excess Sales		
Final Abandonment Notice Convert to Injection	Plug Back Water D			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, in				
following completion of the involved operations. If the operation results in a metesting has been completed. Final Abandonment Notices shall be filed only affectermined that the site is ready for final inspection.) Lay 4250' of on lease 3" SDR-7 polyline from our DCP Midstram low presure line in the NW/4NW/ and then west along the access road to the well DCP will set a 4" meter run at the Pipeline Deep scheduled maintanence and during periods when All lease roads and well pads for this flowline has The polyline will be layed on the surface and has	ter all requirements, including reclamation of the second 18 Federal No. 4 tank band of 18-19S-34E. The pipeline we pad of our existing Pipeline Deep of 18 No. 4 location and Cimarex wern Frontiers line pressure curtails the been previously arced.	tery in the NW/4SE/4 of 18-19S-34E to the ill follow the existing north south lease road o Unit 18 Fed No. 4. See attached plat. iill sell excess gas to DCP during Frontiers Tonto 7-Rivers sales from our Scout lease.		
I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title			
Zeno Farris	Manager, Operations	s Administration		
Signature	Date			
Leno Faris	March 12, 2007			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by /s/ James Stovall Ac	CTING FIELD M	IANAGER Date MAR 2 0 2007		
Conditions of Approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjective which would entitle the applicant to conduct operations thereon.	varrant or Office BLI	M-CARLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Scout 18 Fed #4 Battery Excess Gas Sale to DCP Midstream

Sections 5,6,7,18 Township 19 South, Range 34 East, N.M.P.M., LEA County, New Mexico.

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P.O. Box 1786 1120 N. West County Rd. Hobbs. New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number	PIPELINE	WELLS
Survey Date:	VAR-ES	
Scale 1"	2000'	
Date: 07-26	5-200 6	

CIMAREX ENERGY CO. OF COLORADO