Subinit 5 Copies 10 Appropriate District State of New	Mexico		Form C-103
Office District I (Dergy, Minerals and N	Jatural Resources	/	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-20071	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVAII	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		Lease
District III 1220 South St. Francis Dr.		5. Indicate Type of STATE	FEE
District IV Santa Fe, INIVI 87505		6. State Oil & Gas I	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NM 60393	
SUNDRY NOTICES AND REPORTS ON WE		7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10	R PLUG BACK TO A	Gulf De Federal	·
PROPOSALS.)	i)i ok soon	8. Well Number	1
1. Type of Well: Oil Well Gas Well Other			······································
2. Name of Operator SUNDOWN ENERGY LP		9. OGRID Numbe 232611	r
3. Address of Operator		10. Pool name or W	/ildcat
13455 NOEL RD, STE. 2000, DALLAS, TX 75240		Lynch Yates Se	1
4. Well Location	······································	<u> </u>	
Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u>	line and <u>660</u>	feet from theY	<u>WEST</u> line
	e 34E NMPM	LEA County	
11. Elevation (Show whether	DR, RKB, RT, GR, etc.)	
3728.1' GR			
Pit type Depth to Groundwater Distance from nearest fr	esh water well n:	stance from nearest surface	wotar
Pit Liner Thickness: mil Below-Grade Tank: Volume			
T 100		onstruction Material	· · · · · · · · · · · · · · · · · · ·
(~ 100) 12. Check Appropriate Box to Indicat	te Nature of Notice,	, Report or Other D	ata
NOTICE OF INTENTION TO:	SUE	SEQUENT REPO	ORT OF
PERFORM REMEDIAL WORK X PLUG AND ABANDON	REMEDIAL WOR		
TEMPORARILY ABANDON			AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	ІТ ЈОВ 🔲	
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state	all pertinent details, ar	nd give pertinent dates	including estimated date
of starting any proposed work). SEE RULE 1103. For M	ultiple Completions: A	ttach wellbore diagram	a of proposed completion
or recompletion.			
Dig out all contaminated soil and haul to land fa	rm. Replace with or	od soil and return	to natural state
	in repuee min B		to natural state.
Work commenced January 2007 and is currently	in progress.		
j	I 8	· · ·	
		•	
	. ·		
		· · ·	, .
I hereby certify that the information above is true and complete to the grade tank has been/will be constructed or closed according to NMOCD with	he hest of my knowled	a and halles	
grade tank has been/will be constructed or closed according to NMOCD guidel	ines , a general permit	ge and deller. I further (] or an (attached) alternati	certify that any pit or below-
		•	and a shirt of the real of the
SIGNATURE James Janum TITL	E Production Supt.	DATE	3/6/07
Type or print name James Faubus E-mail address:		Telephone No. 422 042	0770
For State Use Only	· · ·	Telephone No.432-943	-8//0
			•
APPROVED BX TITL Conditions of Approval (if any):	E EVVIED ENGT	2]	DATE 3.22.07
Conditions of Approval (II ally).	а. С. С. С		not int.
			RATAD



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR SUNDOWN ENERGY ATTN: DON HAIL P.O. BOX 1058 WICKETT, TX 79788 FAX TO: (432) 943-8116 & (505) 887-2057

Receiving Date: 03/14/07 Reporting Date: 03/15/07 Project Number: NOT GIVEN Project Name: GULF FED Project Location: LEA CO., NM

Sampling Date: 03/14/07 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: NF Analyzed By: BC

LAB NUMBER SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	DRO EXTENDED (>C ₂₈ -C ₃₅) (mg/Kg)

ANALYSIS DATE	03/14/07	03/14/07	03/14/07
H12325-1 CENTER	<10.0	<10.0	<10.0
H12325-2 N-1	<10.0	<10.0	<10.0
H12325-3 N-2	<10.0	<10.0	<10.0
H12325-4 S-1	<10.0	<10.0	<10.0
H12325-5 S-2	<10.0	<10.0	<10.0
H12325-6 E-1	<10.0	<10.0	<10.0
H12325-7 E-2	<10.0	<10.0	<10.0
H12325-8 W-1	<10.0	<10.0	<10.0
H12325-9 W-2	<10.0	<10.0	<10.0
Quality Control	757	777	
True Value QC	800	800	
% Recovery	94.7	97.1	
Relative Percent Difference	6.3	1.0	

METHODS: TPH GRO & DRO: EPA SW-846 8015 M extended

H12325

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

P
AIN
IZ.
IT.
N-OF
\mathbf{P}
11
IO.
cus
12
۲ï
N
12
IO.
12
K
IZ.
AND A
17
li-
ANALY
15
in the second se
—
in
Ľ
R
Ш
REC
JU .
EQUEST
IM.
ICD.
12
1

	M	
1		
ć	X I	
•	Þ	
	Ż	
5	õ	
	5	
	5	
	AL	
•	5	
	5	
•	ຄື	
	LABORA	
	2	
	4	
	ATORIES	
	Ż	
,	DRIES	
;	3	

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603

City: Company Name: Sampler Name: Project Location: Project Name: Gu Project #: Project Manager: Relinquished By: PLEASE NOTE: Liability and Damages. Cardinal's lability and chent's exclusive remedy for any claim analyses. All claims including those for negligence and any other cause whatscewe shall be deemed service. In no event shall Cardinal be liable for incidental or consequential damages, including without service. Phone #: Address: H12325-1 FOR LAB USE ONLY Lab I.D. Wickett ł 4-ן ב ŝ ړ. ا 1 09 5-1 5-2 アン E-1 N-2 E-5-2 2-1 center Mike (505) 393-2326 FAX (505) 393-2476 2 3 2 Sondown Sample I.D. ġ, J. Ken' N Kirs V ause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable Juantal damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, Project Owner: Sondown Fax #: Sundown 61 State: TX Zip: ervices hereunder by Ca 887-2057 Received By (G)RAB OR (C)OMP. (325) 673-7001 FAX (325)673-7020 # CONTAINERS 2 GROUNDWATER WASTEWATER based in contract or tort, shall be limite MATRIX SOIL OIL claim is based upon any of me SLUDGE State: Attn: P.O. #: Phone #: Company: Sundown OTHER Fax #: City: Lure Address: PRESERV ACID/BASE: ICE / COOL BILL TO OTHER 6 Zip: 3.14 DATE SAMPLING t Phone Result: 1 Ye Fax Result: 1 Ye REMARKS: FAX 1 paid by the client for the ₹ 8 8 TIME 8015M XX と ĸ x × □ Yes ち Sundown & Roadrunner Add'l Phone #: Add'l Fax #: ANALYSIS REQUEST

Mito Fill		Hick fullet	?
Relinquished By:	Date:	Received By:	
	Time:		
Beitvered By: (Circle One)		Sample Condition	CHECKED BY:

Ξ.
<u>a</u> .
5
ā
Ξ
8
5
5
ö
Ξ.
B.
×
ö
σ
T
≲.
ę.
Ò,
2
2
¥
ฉี
Ξ.
ge
œ.
ŝ
70
Ť
8
às
e
-
E
2
Σ
з.
æ
Ð
-
s. Please fax written ch
2
5
ā
e
en changes to 505-393-2476
5
0
ğ
505-
Y.
ယ္ထ
393-2476
Τ.
2
- 5
с С

Cool Intact X Yes X Yes

iampler

UPS - Bus - Other:

ŝ