

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Corrected

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25650
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		7. Lease Name or Unit Agreement Name STATE EO
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>23S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3414 GR		9. OGRID Number 147179
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat ANTELOPE RIDGE; ATOKA (GAS)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHESAPEAKE, RESPECTFULLY, REQUEST PERMISSION TO PLUG THIS WELL PER THE ATTACHED PROCEDURE.

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 03/13/2007
Type or print name Shay Stricklin E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992
For State Use Only
APPROVED BY: Chris Williams TITLE Dist. Supr. DATE 3/21/07
Conditions of Approval (if any):

**State EO #1
Plug and Abandonment Procedure
Lea County, New Mexico
February 13, 2007**

1. Notify the NMOCD 24 hrs in advance prior to commencing plug and abandonment operations.
2. RU Wireline Service Unit. Set a CIBP @ 7250'. Bail 5 sx of cement on plug (35' minimum)
3. RIH with open-ended tubing to PBTD ~ 7215'. ^{TGA} Circulate well with salt gel mud containing 9.5 pound brine and 25 lbs of gel per barrel. POOH w/ tubing.
4. Perforate 4 holes at 5150' (base of 10-3/4" casing). RIH w/ tubing and spot a 100' Class "C" Neat cmt plug from 5050' - 5150'. Shut in for 4 hrs and tag top of cement. Spot additional cement if needed.
5. Spot a 100' Class "C" Neat cmt plug from 2050 - 2150'. Shut in for 4 hrs and tag top of cement. Spot additional cement if needed.
6. Spot a 100' Class "C" Neat cmt plug from 800 - 700'. Shut in for 4 hrs and tag top of cement. Spot additional cement if needed (16" shoe).
7. Spot a 100' Class "C" Neat cmt plug from 400 - 300' (fresh water plug).
8. Spot 60' Class "C" Neat cmt plug from 63-3'.
9. ND BOP. Cut off casings 3' below Ground Level.
10. Weld on an ID plate. RD and release Well Service Unit. Restore location per State/lease requirements.

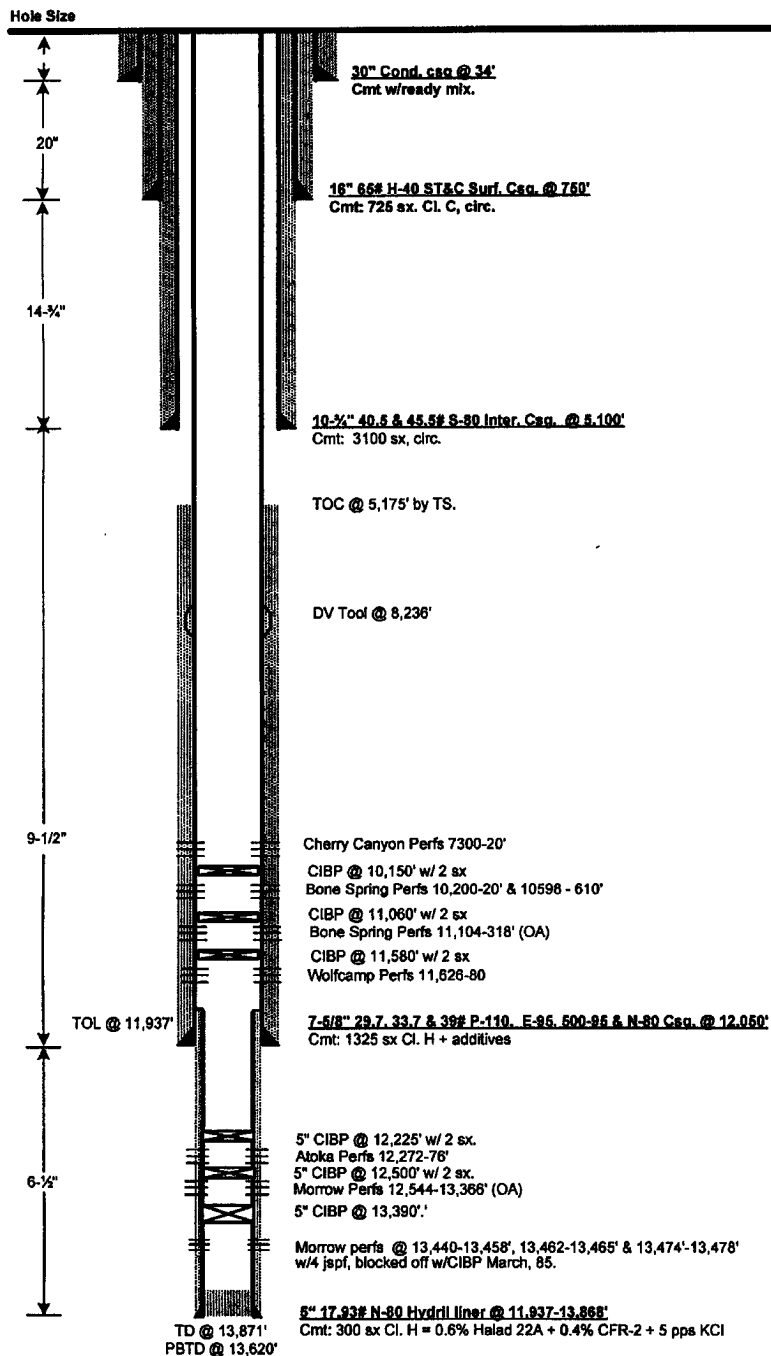
CURRENT WELLBORE SCHEMATIC

CHESAPEAKE OPERATING INC.



WELL : STATE "EO" #1
 SURF. LOC. : 660' FNL & 1,980' FWL OF SEC. 26-R23S-T34E.
 COUNTY : LEA STATE : NM
 FIELD : ANTELOPE RIDGE FIELD (MORROW)
 ELEVATION : 3,414' GL 3,433' KB

API #: 30-025-25650
 SPUD DATE: 10/21/77
 COMPL DATE: 02/06/78
 CHK Prop #: 890721



PREPARED BY: Linda S. Fries
 UPDATED BY: Andrew McCalmont

DATE: 08/27/04
 DATE: 2/12/07