

March 20, 2007

New Mexico Oil Conservation Division District I 1625 N. French Drive Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Drilling Pit Closure Plan
North Hobbs Unit 13-516 Drilling Pit
API#30-025-38023
UL 'M', Sec. 13, T-18-S, R-37-E

This letter is being sent as a notification of pit closure for the drilling pit at the above mentioned location. This pit will be closed as follows:

- 1. All drill cuttings and liner will be removed from pit area.
- 2. All cuttings will be disposed of at Sundance Services, Parabo Facility near Eunice, New Mexico.
- 3. A five spot composite sample will be taken in the area below the pit liner.
- 4. Native soils, stored on site, will be used for backfill of the area.
- 5. NMOCD Pit and Below-Grade Tank Guidelines, dated 11-01-2004, will be used for pit closure compliance.
- 6. Start date on drill cutting removal April 2007.
- 7. Work should be completed by the end of June 2007.

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

Steven M. Bishop

HES Technician/WSAH RMT Steven Bishop@oxy.com

Steven M. BISTER

(505) 397-8251

Attachments: Initial Form C-144

Diagram of pit and well location

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

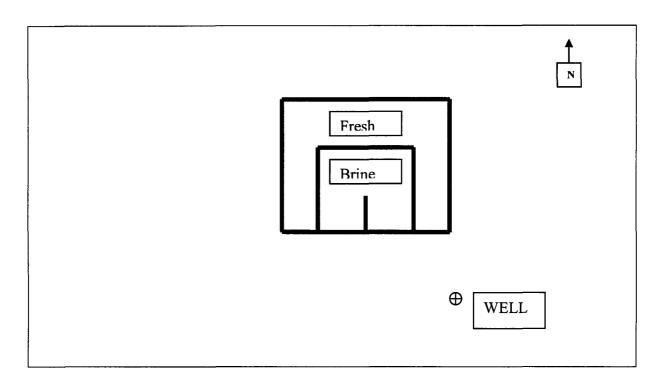
March 12, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Re	gistration or Closure
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Is pit or below-grade tand Type of action: Registration of a pit o	k covered by a "general plan"? Yes Nor below-grade tank Closure of a pit or below-gr	o 🔀 ade tank 🖾	
Operator: _Occidental Permian LTD	_		
Facility or well name: NHU 13-516API #: _30-025-38023		T 10 C D 27 E	
County: _Lea Latitude_32°44'29.26" N Longitude_103°12"	31.66° WNAD: 1927 \( \overline{A} \) 1983 \( \overline{A} \) Surface Owne	er rederal [ ] State [ ] Private [ ] Indian [ ]	
<u>Pit</u>	Below-grade tank		
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:  Construction material:		
Workover ☐ Emergency ☐			
Lined ☑ Unlined □	Double-walled, with leak detection? Yes  If not, explain why not.		
Liner type: Synthetic ☑ Thickness 12 mil Clay ☐	bound wanted, with reak detection. Tes in not, explain why not.		
8000 bbl			
	Less than 50 feet	(20 points) 20	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet		
	Í ,	(10 points)	
	100 feet or more	( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) 0	
water sources, or less than 1000 feet from an other water sources.			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
•	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points) 0	
	Ranking Score (Total Points)	20	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indic	eate disposal location:	
onsite 🔲 offsite 🛛 If offsite, name of facility Sundance Services, Parabo Facility. (3) Attach a general description of remedial action taken including remediation start date and			
end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a			
diagram of sample locations and excavations.			
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines ⊠, a Date: March 20, 2007	general permit □, or an (attached) alternative C	OCD-approved plan .	
Printed Name/Title_Steven M. Bishop/HES Tech	Signature STEVEN MISIST	119	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.			
Approval: Date: 3/21/07	Al- William		
Date: 3/21/07 Printed Name/Title CHRIS WILLIAMS ID 157. SUPV Signature Chris Williams			



Occidental Permian Ltd.

North Hobbs Unit #13-516

API # 30-025-38023

Unit Letter M, Section 13, T-18-S, R-38-E

N 32°44'29.26", W103°12'31.66"

100' X 100' Pit approximately 50' north of wellhead