State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

20 South St. Francis Dr.
Santa Fe, NM 87505 AMENDED REPORT

10		RE	QUEST FO	OR ALL	OWABLE	AND AUTH	<u>ORIZA</u>	TION TO	TRANS	SPORT
		Addres	s				<sup>2</sup> OG	RID Number	14744	
Mewbourne PO Box 5270		pany		This	Well has t	<sup>3</sup> Reason for Filin		son for Filing		
	Hobbs, NM 88240			be/o <sub>l</sub>	N. If you do	n placed in the Plug back - Diff Resrv				
<sup>4</sup> API Numbe	<u> </u>	5	Pool Name			amp South  3 Reason for Filing Code/ Effective Date  Plug back - Diff Resrv  Plug back - Diff Resrv  Plug back - Diff Resrv  Pool Code  97162				
30 - 025 - 3					Wilson Wolfc	amp South	"Y OCE	office.		97162
<sup>7</sup> Property Co			Property Na	me					Well Num	_
350	99				Wilson South	18 State			·	1
		ocation		Lot.Idn	Fact from the	North/South Li	ne Feet f	rom the Eas	t/West line	e County
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	L	<u>.</u>				<u> </u>				
		ole Lo		Lot Idn	Foot from the	North/South li	ne Feet f	from the Eas	t/West line	e County
UL or lot no.	Section	Town	snip Kange	Lot Iun	rect from the	North/South II				•
12 Lse Code	<sup>13</sup> p	 roducing	0 14	Gas	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C-129 F	Effective Date	17 C	-129 Expiration Date
Lise Code	Method Cod		e Connection Date							
S	F	lowing	03/02/07			·				
III. Oil a	and Ga	s Tran	sporters							
<sup>18</sup> Transpor			<sup>9</sup> Transporte		20	POD 21	O/G	22		TR Location
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		514 Lovir Iobbs, NN	ngton Hwy							
						G			Sec 18-T	21S-R35E
151618		_	Field Services	ì		9		Sec 18-T21S-R35E		
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V. Well	<del></del>				27	28 ppggp	2:	9 D	-153	150561.0
<sup>25</sup> Spud Da	ate	<sup>26</sup> R	Ready Date		<sup>27</sup> TD	<sup>28</sup> PBTD	2	<sup>9</sup> Perforations	1	30 DHC, MC
<sup>25</sup> Spud Da 01/31/06	ate	<sup>26</sup> R	Ready Date 03/02/07		12600'	11965'		<sup>9</sup> Perforations 10878'-10940'		<sup>30</sup> DHC, MC
<sup>25</sup> Spud Da 01/31/06	ate	<sup>26</sup> R	Ready Date 03/02/07	ng & Tubi	12600'			<sup>9</sup> Perforations		30 DHC, MC
<sup>25</sup> Spud Da 01/31/06	ate	<sup>26</sup> R	Ready Date 03/02/07	ing & Tubi	12600'	11965'		<sup>9</sup> Perforations		<sup>30</sup> DHC, MC
<sup>25</sup> Spud Da 01/31/06	ate	<sup>26</sup> R	Ready Date 03/02/07	ng & Tubi	12600'	11965'		<sup>9</sup> Perforations		<sup>30</sup> DHC, MC
<sup>25</sup> Spud Da 01/31/06	ate	<sup>26</sup> R	Ready Date 03/02/07	ng & Tubi	12600'	11965'		<sup>9</sup> Perforations		<sup>30</sup> DHC, MC
<sup>25</sup> Spud Da 01/31/06	ate	<sup>26</sup> R	Ready Date 03/02/07	ing & Tubi	12600'	11965'		<sup>9</sup> Perforations		<sup>30</sup> DHC, MC
<sup>25</sup> Spud Da 01/31/06	ate	<sup>26</sup> R	Ready Date 03/02/07		12600'	11965'	h Set	<sup>9</sup> Perforations		<sup>30</sup> DHC, MC
<sup>25</sup> Spud Da 01/31/06	ate	<sup>26</sup> R	Ready Date 03/02/07	ng & Tubi	12600'	11965'	h Set	<sup>9</sup> Perforations		<sup>30</sup> DHC, MC
<sup>25</sup> Spud Da 01/31/06	ole Size	<sup>26</sup> R	Ready Date 03/02/07		12600'	11965'	h Set	<sup>9</sup> Perforations		<sup>30</sup> DHC, MC
<sup>25</sup> Spud D: 01/31/06	ole Size	<sup>26</sup> R	Ready Date 03/02/07	2 %"	12600'	11965'	h Set	<sup>9</sup> Perforations	<sup>34</sup> Si	<sup>30</sup> DHC, MC
VI. Well To 135 Date New 03/02/07	est Data	<sup>26</sup> R	Delivery Date 03/02/07	2 1/4"	7 Test Date 03/03/07	11965'  33 Dept  1118  38 Test Le 24  44 Ga	h Set	<sup>39</sup> Tbg. P	ressure 50	<sup>40</sup> Csg. Pressure
25 Spud D: 01/31/06 31 H  VI. Well T: 35 Date New 03/02/07 41 Choke S 10/64	est Data Oil Oil	<sup>26</sup> R	Delivery Date 03/02/07  Delivery Date 03/02/07	2 1/4"	7 Test Date 03/03/07	11965'  33 Dept  1118  38 Test Le 24	h Set	<sup>39</sup> Tbg. P 195 45 Ad	ressure 60	40 Csg. Pressure 0 46 Test Method Sold
VI. Well To 35 Date New 03/02/07 41 Choke S 10/64 47 I hereby certicomplied with	est Data Oil Oil Gize	<sup>26</sup> R	Delivery Date 03/02/07  Delivery Date 03/02/07  Delivery Date 03/02/07	2 1/4"	7 Test Date 03/03/07	11965'  33 Dept  1118  38 Test Le 24  44 Ga	h Set	<sup>39</sup> Tbg. P	ressure 60	40 Csg. Pressure 0 46 Test Method Sold
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VI. Well To  31 H  VI. Well To  35 Date New 03/02/07  41 Choke S 10/64  47 I hereby certicomplied with best of my know Signature:  Printed name:	est Data Oil Gize ify that the and that the wledge 3000000000000000000000000000000000000	<sup>36</sup> Gas e rules of he inform d belief.	Delivery Date 03/02/07  Delivery Date 03/02/07  Delivery Date 03/02/07	2 %"  3: vation Divisive is true and	7 Test Date 03/03/07	11965'  33 Dept  1118  38 Test Le 24  44 Ga 130	h Set	<sup>39</sup> Tbg. P 195 45 Ad	ressure 60	40 Csg. Pressure 0 46 Test Method Sold
VI. Well T.  35 Date New 03/02/07  41 Choke S 10/64  47 I hereby certicomplied with best of my know Signature:  Printed name: Kristi Green Title:	est Data Oil Gize ify that the and that the whedge 3000 1000 1000 1000 1000 1000 1000 100	<sup>36</sup> Gas e rules of he inform d belief.	Delivery Date 03/02/07  Delivery Date 03/02/07  Delivery Date 03/02/07  Delivery Date 03/02/07	2 %"  3: vation Divisive is true and	7 Test Date 03/03/07	11965'  33 Dept  1118  38 Test Le 24  44 Ga 130  Approved by:	h Set	39 Tbg. P 195 45 AG	ressure 50 OF	40 Csg. Pressure 0 46 Test Method Sold
VI. Well T.  35 Date New 03/02/07  41 Choke S 10/64  47 I hereby certicomplied with best of my know Signature:  Printed name: Kristi Green	est Data Oil Gize ify that the and that the whedge 3000 1000 1000 1000 1000 1000 1000 100	<sup>36</sup> Gas e rules of he inform d belief.	Delivery Date 03/02/07  Delivery Date 03/02/07  Delivery Date 03/02/07  Delivery Date 03/02/07	2 %"  3: vation Divisive is true and	7 Test Date 03/03/07	11965'  33 Dept  1118  38 Test Le 24  44 Ga 130  Approved by:	h Set	<sup>39</sup> Tbg. P 195 45 Ad	ressure 50 OF	40 Csg. Pressure 0 46 Test Method Sold