

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

3
30 - 025 - 487791

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Three Span Oil & Gas, Inc.

7. Lease Name or Unit Agreement Name

Flying M 8 State

3. Address of Operator

400 W. Illinois, Suite 1250. P.O. Box 52538
Midland, Texas 79710-1538

8. Well No.

1

9. Pool name or Wildcat

Flying M San Andres

4. Well Location

Unit Letter E : 2150 Feet From the North Line and 660 Feet From the West Line

Section 8 Township 9-S Range 33-E NMPM Lea County

10. Date Spudded
04/24/2006

11. Date T.D. Reached
05/03/2006

12. Date Compl. (Ready to Prod.)
05/24/2006

13. Elevations (DF& RKB, RT, GR, etc.)
4407' RKB

14. Elev. Casinghead
4397' GR

15. Total Depth
4553'

16. Plug Back T.D.
4553'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
0' - 4553'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Flying M San Andres T/ 4386' B/ 4454'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Schlumberger Cased Hole HNGS - RST - CBL - CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	427'	12 1/4"	300 sx C (Circulated)	None
5 1/2"	15.5#	4553'	7 7/8"	500 sx C (TOC @ 1658')	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	TP @ 4528.76'	

26. Perforation record (interval, size, and number)

Perforate 4 X 90 4436' - 4454', 4422' - 4430' & 4386' - 4412'
52' Net Pay, 208 Perforations

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4386' - 4454'	15,000 gals 15% NEFE HCl Acid w/ 300 BS & 6,500# Salt

28. PRODUCTION

Date First Production 07/18/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump w/ 20-125-RHBC 16-4 Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 07/18/2006	Hours Tested 24	Choke Size N/A (Pump)	Prod'n For Test Period	Oil - Bbl 17 STBO	Gas - MCF TSTM (< 1 MCF)	Water - Bbl. 104 BW
Flow Tubing Press.	Casing Pressure 20 psig	Calculated 24- Hour Rate	Oil - Bbl. 17 STBO	Gas - MCF TSTM (< 1 MCF)	Water - Bbl. 104 BW	Gas - Oil Ratio TSTM 18°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A (Gas TSTM)

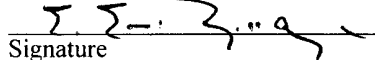
Test Witnessed By

James Gaines

30. List Attachments

Schlumberger Cased-Hole Logs, TOTCO Directional Survey, Drilling Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief



Printed E. Earl Baldrige III
Name

Operations Manager
Title

02/02/2007
Date

E-mail Address earlb@threespan.com

Kz

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2390.0'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2906.0'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3671.0'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....4386'.....to.....4454'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	427	427.0'	Surface (Sand, Silt and Salt)				
427	800	373.0'	Redbed and Anhydrite				
800	2400	1600.0'	Salt and Anhydrite				
2400	4553'	2153.0'	Lime, Dolomite and Anhydrite				