District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104

Revised June 10, 2003

1301 W. Grand	Avenue, A	Artesia,	NM 882	210								Submit to	Appr	opriate District Office	
District III	87410	Oil Conservation Division					5 Copies								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.										
								M 87505				mo mp		AMENDED REPORT	
	<u>I.</u>			ST FO	R ALL	<u>ow</u>	ABLE	AND AUI	CHO				ANS.	PORT	
¹ Operator n	ame and	d Addr	ess	Three	Span Oil	L& C	os Inc			2 00	GRID Nun		4905		
Three Span Oil & Gas, Inc. 400 W. Illinois, Ste. 1250, PC								Box 51538 Reason for Fil				ling Code/ Effective Date			
Midland. Texas 79710-1538								NW - 06/15/2006							
⁴ API Number ^o ⁵ Pool Name							,	⁶ Pool Code							
30 - 025 - 3 \$ 7791 Flying M S							ng M Sa								
⁷ Property C		-	8 Prop	erty Nan	ne	***		2 State				⁹ Well Number			
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11 Bo	ttom H	lole L	ocatio	n		,									
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III. Oil	and Ga	as Tra	anspor	ters										_	
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