

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38076		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No. N/A		7. Lease Name or Unit Agreement Name Hester 12	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Well No. 8	
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR ☒ OTHER ☐				9. Pool name or Wildcat HOUSE TUBB House; Blinebry South, Tubb, Drinkard HOUSE, DRINKARD	
2. Name of Operator Apache Corporation				10. Date Spudded 10/11/2006	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				11. Date T.D. Reached 10/23/2006	
4. Well Location Unit Letter K : 1650 Feet From The South Line and 1890 Feet From The West Line Section 12 Township 20S Range 38E NMPM Lea County				12. Date Compl. (Ready to Prod.) 02/21/2007	
10. Date Spudded 10/11/2006		11. Date T.D. Reached 10/23/2006		13. Elevations (DF& RKB, RT, GR, etc.) 3,549' GR	
15. Total Depth 7,700'		16. Plug Back T.D. 7,653'		17. If Multiple Compl. How Many Zones? 3	
18. Intervals Drilled By X				19. Producing Interval(s), of this completion - Top, Bottom, Name 6033-7016' - House; Blinebry S (33225), Tubb (78760), Drinkard (33250)	
21. Type Electric and Other Logs Run SD/DSN, DLL-MG				20. Was Directional Survey Made No	
22. Was Well Cored No				23. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"		WEIGHT LB./FT. 24#		DEPTH SET 1,578'	
HOLE SIZE 12-1/4"		CEMENTING RECORD 800 sx / circ		AMOUNT PULLED 	
CASING SIZE 5-1/2"		WEIGHT LB./FT. 17#		DEPTH SET 7,700'	
HOLE SIZE 7-7/8"		CEMENTING RECORD 1,900 sx / TOC 130' CBL		AMOUNT PULLED 	
24. LINER RECORD					
SIZE 		TOP 		BOTTOM 	
SACKS CEMENT 		SCREEN 		25. TUBING RECORD	
SIZE 		DEPTH SET 2-7/8"		PACKER SET 	
26. Perforation record (interval, size, and number) Drinkard: 6943-47, 64-68, 79-83, 6999-7003, 7012-16 (2 JSPF) Tubb: 6493-97, 6610-14, 42-46, 6706-10 (2 JSPF) Blinebry: 6033-37, 83-87, 6121-25, 68-72, 6294-98 (2 JSPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6943-7016 2000gal 15%HCl, 41K gal gel+62k# 20/40 sd 6493-6710 2000gal 15%HCl, 40K gal gel+82k# 20/40 sd 6033-6298 2000gal 15%HCl, 38K gal gel+82k# 20/40 sd	
28. PRODUCTION					
Date First Production 02/21/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump			Well Status (Prod. or Shut-in) Producing
Date of Test 02/23/2007		Hours Tested 24 hours		Choke Size 	
Flow Tubing Press. 		Casing Pressure 		Calculated 24-Hour Rate 	
Oil - Bbl 40		Gas - MCF 324		Water - Bbl. 167	
Gas - Oil Ratio 8,100		Oil - Bbl. 		Gas - MCF 	
Water - Bbl. 		Oil Gravity - API - (Corr.) 37.1			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments Deviation Report, C-102's, C-103's, C-104's					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Sophie Mackay		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com				Date 02/26/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2865	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3095	T. Devonian	T. Menefee	T. Madison
T. Queen 3652	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4319	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5616	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6025	T. Gr. Wash	T. Morrison	T.
T. Tubb 6474	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6844	T. Bone Springs	T. Entrada	T.
T. Abo 7084	T. Rustler 1523	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology