Form 3160-5 (April2004)	UNITEDSTATES DEPARTMENT OF THE INTERIO	R OCD-HOBE	S FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007			
BUREAU OF LAND MANAGEMENT			5. Lease Serial No.			
SUNDRY	Y NOTICES AND REPORTS C	ON WELL	NM032369			
Do not use t abandoned v	this form for proposals to drill or vell. Use Form 3160-3 (APD) for s	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other			8. Well Name and No.			
2. NameofOperator John H. Hendrix Corporation			Elliott B-12 No. 2 9. API Well No.			
3a. Address 3b. PhoneNo. (include area code) P. O. Box 3040 Midland TX 79702-3040 (432)684-6631			30-025-25137 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Blinebry Oil & Gas			
	" FWL, Sec. 12, T22S - R37E	11. County or Parish, State Lea, Nm				
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPEOF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize Deepen	Production (Sta				
	AlterCasing Fracture Casing Repair New Con	_	Well Integrity X Other Request to DHC			
Subsequent Report	Change Plans Plug and A					
Final Abandonment Notice						
determined that the site is rea This is a request to DH Wantz Granite Wash (It is proposed to remov 6221 - 7001, and RBP Gas, Brunson Drinkard	IC Blinebry Oil & Gas (6660), Tubb 62730) in the subject well. ve RBP at 5880' over Tubb perfs. 5 at 7200 over Wantz Granite Wash I Abo, S. and Wantz Granite Wash usly approved under Order No. DF	o Oil & Gas (60240), Bru 899 - 6094, RBP at 620 9 perfs. 7223 - 7388' and 9. It is noted that the DF	unson Drinkard Abo, S. (7900) and 00 over Brunson Drinkard Abo perfs. d DHC Blinebry Oil & Gas, Tubb Oil & HC of Drinkard and Wantz Granite			
01222324 2						
SUBJECT TO LIKE						
DHC =	# HOB - 0194	ect to Like oval by State Received				
14. I hereby certify that the for Name (Printed/Typed)	regoing is true and correct	· · · · · · · · · · · · · · · · · · ·	Receive			
Ronnie H. Westbroo	k	Title Vice President	in the second se			
Signature	e A Manue	Date 02/14/2007	APPROVED			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Killiam	Title	MAR 1 2 2007			
Approved by Title Title To the Title Title Title Title Title To the destination of approval, if any, are attached. Approval of this notice does not warrant or To the destination of			ma line to			
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			WESLEY W. INGRAM PETROLEUM ENGINEER			
Title 18 U.S.C. Section 1001 and 7 States any false, fictitious or fra	Title 43 U.S.C. Section 1212, make it a crime for a udulent statements or representations as to any	ny person knowingly and willfully matter within its jurisdiction.	y to make to any department or agency of the United			
(Instructions on page 2)						

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ELLIOTT B-12 NO. 2

Unit D – 567' FNL & 467' FWL Sec. 12, T22S – R38E, Lea County, NM

- 1. Division Order that established pre-approved pools. Order No. R-11363.
- 2. Pools to be commingled Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240), Brunson Drinkard Abo, S. (7900), Wantz Granite Wash (62730)
- 3. Blinebry Perfs. 5393 5771' Tubb Perfs. - 5899 - 6094' Brunson Drinkard, Abo. S. Perfs. - 6221-7001' Wantz Granite Wash Perfs. 7223 - 7388'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Current production, production prior to TA or anticipated production:

Blinebry	4 .00 BOPD	74 MCFPD
Tubb Oil & Gas	6 .00 BOPD	37 MCFPD
Brunson Drinkard Abo, S	.18 BOPD	41 MCFPD
Wantz Granite Wash	1.82 BOPD	9 MCFPD
Total	12.00 BOPD	161 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	33.3%	46%
Tubb Oil & Gas	50.0%	23%
Brunson Drinkard Abo, S.	1.7%	25.5%
Wantz Granaite Wash	15.0%	5.5%
Total	100%	100%

Total 100%