

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 660 FWL SWSW(M) Sec 34 T23S R37E

Approved as to plugging of the well bore.
APPROVED FOR 3 MONTH PERIOD
Surface restoration is completed.

5. Lease Serial No.

891038170 - LC065722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

NM 70991 A AM

8. Well Name and No.

#117

9. API Well No.

30-025-10951

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

02/26/2007 - Arrived location. Talked with Maxie Brown with OCD and Jim McCormick with BLM. MIRU,ND B-1 Adapter, NU BOP. Release packer TOOH w/ 107 joints 2-3/8 IPC. RIH w/ 4-1/2 HM CIBP and 109 joints @ 3,395'. Circulated w/ 50bbls 10.5ppg mud laden fluid. Mix and pump 50sx C cmt. Displace w/ 11bbls 10.5ppg mud. PUH @ 1,651' WOC & Tag on 2-27-07. SION.

02/27/2007 - Arrived location. RIH w/ tubing, tagged cmt @ 2,803'. Loaded hole w/ mud and pumped 60sx C cmt w/ 3% CaCl2 @ 2,803'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 2,550'. POOH w/ wireline. RIH w/tubing to 2,550'. Called Gary Wink with NMOC & BLM. Ok'd to add to tag. Pumped 25sx C cmt w/ 3% CaCl2 and 2,550'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 2,410'. POOH w/ wireline. RIH w/ tubing to 1,121'. Pumped 25sx C cmt w/ 3% CaCl2 @ 1,121'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 958'. PUH and perforated @ 386'. POOH w/ wireline. RIH w/ 7" AD-1 packer to 125'. Loaded hole, set packer, and established rate of 1 BPM w/ 1/2 returns in 9" x 13-3/8" @ 400 psi. Fluids coming up in cellar around well bore. Called and setup vacuum truck for 02-28-07. SISD

02/28/2007 - Arrived location. RIH with packer @ 125', checked rate via perforations @ 386', full returns. Released packer, POOH. ND BOP, NU wellhead. Circulated 225sx C cmt to 386' to surface. RDMO.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/5/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Gayle W. Wink

Title

FIELD REPRESENTATIVE II/STAFF MANAGER

Office

MAR 28 2007

Date

LES BABYAK
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.