

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, TX 79705-54063b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D, 660' FNL & 660' FWL, Section 25, T-20-S, R-32-E

5. Lease Serial No.
LC 031620A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMM71041E8. Well Name and No.
SEMU Eumont #1129. API Well No.
30-025-2663310. Field and Pool, or Exploratory Area
Eumont Yates-7 Rivers-Queen (Oil)11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, Form 3160-3 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram.

02/16/07 Set steel working pit. Held tailgate safety meeting. MIRU Triple N rig #26 & plugging equipment, wellhead, NU BOP, RIH w/ workstring, tagged PBTD @ 3,556'. SD for weekend.

02/19/07 Drove to location, held safety meeting. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,524 - 3,276'. POOH w/ tubing to 2,698' and pumped 25 sx C cmt @ 2,698'. WOC and tagged cmt @ 2,405'. Pumped 25 sx C cmt @ 1,365'. WOC and tagged cmt @ 1,203'. SDFN due to wind.

02/20/07 Held safety meeting. Perforated at 400'. RIH w/ packer, established circulation, POOH w/ packer. Circulated 245 sx C cmt 400' to surface. RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Signature

Title Engineer, Triple N Services, Inc

Date

03/02/2007

APPROVED

432.687.1994

MAR 12 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

LES BABYAK
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: March 2, 2007

RKB @ 3530.2'
 DF @
 GL @ 3520.2'

Subarea : Hobbs
 Lease & Well No. : SEMU Eumont No. 112
 Legal Description : 660' FNL & 660' FWL, Sec. 25, T-20-S, R-37-E,
 County : Lea State : New Mexico
 Field : Eumont Yates 7 Rivers Queen
 Spud : July 29, 1980 Rig Released: Aug. 15, 1978
 API Number : 30-025-26633
 Status: PLUGGED 02/20/07
 Lse Serial No. LC-031620A

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	8/28/80	Perforate 3619-3717 - 1 jsfp (select fire)					
3619-3717	8/29/80	15% NEFE HCI	2,000		1700		12.0
3619-3717	8/29/80	7-1/2% NEFE HCI	2,100				
		CO2 Frac	51,120	88,940	2200	1600	16.0
	5/28/81	Cleanout 46' of fill					
	7/11/96	Set 5-1/2" RBP @ 3568', circ packer fluid					
		Temporarily abandon					
		Severe bacteria problems					



PLUGS SET 02/16/07 thru 02/20/07

- 1) Tag'd PBTD @ 3,524', 25 sx C cmt 3,524 - 3,276'
- 2) 25 sx C cmt 2,698 - 2,405' TAGGED
- 3) 25 sx C cmt 1,365 - 1,203' TAGGED
- 4) Perf & sqz'd 245 sx C cmt 400' to surface, circ.

Casing / Openhole Capacities

4 1/4" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
5 1/4" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7" 26# csg:	4.655 ft/ft3	0.2148 ft3/ft
7 7/8" 24# csg:	3.715 ft/ft3	0.2691 ft3/ft
8 1/2" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
8 1/2" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
6 1/4" openhole:	4.024 ft/ft3	0.2485 ft3/ft
7 1/4" openhole:	2.957 ft/ft3	0.3382 ft3/ft
9 1/2" openhole:	2.032 ft/ft3	0.4922 ft3/ft
10" openhole:	1.834 ft/ft3	0.5454 ft3/ft
12 1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

Perf & sqz'd 245 sx C cmt @ 400',
 circulated cement to surface

17-1/2" Hole

TOC 5-1/2" Csg @ 850' by T.S.

13-3/8" 48# K-55 ST&C @ 1,274'
 Cmt w/1030 sx, circ 106 sx
 Top Salt @ +/- 1367'

25 sx C cmt 1,365 - 1,203' TAGGED

Base Salt @ +/- 2522'
 DV Tool @ 2591'
 25 sx C cmt 2,698 - 2,405' TAGGED

12-1/4" Hole to 2744'

Tag'd PBTD @ 3,524', 25 sx C cmt 3,524 - 3,276'

5-1/2" RBP @ 3568'
 3619 3630 3634 3644
 3652 3656 3659 3667
 3673 3677 3679 3691
 3696 3700 3707 3713
 3717

7-7/8" Hole
 5-1/2" 14# & 15.5# K-55 ST&C @ 3850'
 Cement: 1st Stage - 520 sx, circ 60 sx
 2nd Stage - 1640 sx
 TOC @ 850' (T.S.)

PBTD @ 3568'
 TD @ 3850'

Formation Tops:

Rustler	
Salt	
Base Salt	2522'
Yates	2672'
7 Rivers	2932'
Queen	3490'
Penrose	3600'
Grayburg	3760'