## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-26934 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE ( DISTRICT III 6. State Oil & Gas Lease No 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) Section 29 1. Type of Well: 8. Well No. 222 Oil Well Gas Well Other Injector 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter F 1370 Feet From The North 1850 Feet From The Line West Section 29 Township 18-S County 38-E Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3643' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water Pit Liner Thickness Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: Run liner/Squeeze/OAP/Acid Treat X 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagramof proposed completion or recompletion. 1. Kill well. Pull injection equipment. 2. Run in hole with CICR set @±3950'. Squeeze open perfs. 3. Drill out squeeze & clean out to PBTD @4255' 4. Run 4-1/2" liner to PBTD & cement in place. Clean out liner & test to 1000 PSI. 5. Run CBL/CCL/GR from 4255' to surface. 6. Perforate well. 7. Acid treat perfs with 1260 gal of 15% HCL acid. 8. Run back in hole with injection equipment. 9. Test casing and chart for the NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will the best of my knowledge and belief. constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** TITLE Administrative Associate DATE 03/13/2007 TYPE OR PRINT NAME TELEPHONE NO. Mendy A Johnson E-mail address: mendy\_johnson@oxy.com 806-592-6280 OC HELD REPRESENTATIVE ILISTAFF MANA For State Use Only APPROVED BY DATE CONDITIONS OF APPROVAL IF NY: MAR 2 8 2007