Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

JULTURES .	FORM APPROVED
İ	OMB NO. 1004-0137
	Expires March 31, 2003

Lanca Sarial No SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use Form 3160-3 (APD) for such proposals.

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	NM 04411
	If Indian, Allottee or Tribe Name

		ones proposition				
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and CTN		
1. Type of Well X Oil Well Gas Well Other				8. Well Name and		
2. Name of Operator				West Lovingt	on #3	
Energen Resources Corporation				Strawn Unit 9. API Well No.		
3a. Address	W: 17 - 1 TV 70705	3b. Phone No. (include are	•	30-025-32184		
3300 N. A St., Bldg. 4, Ste. 100, Midland, TX 79705 (432) 684-3693 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					l, or Exploratory Area	
	y Description)			Lovington;	Strawn, West	
1880' FSL, 2080 FWL Sec. 33, T-15S, R-35E				11. County or Pa	rish, State	
		18910	111	Lea	NM NM	
12. CHECK APPROPRIAT	E BOX(ES) TO IND	ICATE NATURE OF N	IOTIÉE REPO	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			E OF ACTION			
Notice of Intent	Acidize	Deepen Sign	المبعد استسا	(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	X Practure Treat Construction	Reclamation		Well Integrity Other	
Final Abandonment Notice	Change Plans	Plus and Abandon	Gemporaril	y Abandon	other	
	Convert to Injectio	n Plug Back	Water Disp	osal		
13. Describe Proposed or Completed Operation (clea If the proposal is to deepen directionally or recorn Attach the Bond under which the work will be proposed on the involved operations.	mplete horizontally, give su performed or provide the E	bsurface locations and measu lond No. on file with BLM/I	ared and true vert BIA. Required st	tical depths of all pe absequent reports sl	ertinent markers and zones. Sall be filed within 30 days	

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Unhung well, POOH w/355 jts 2-7/8" N-80 tubing. Found hole in tubing 336 jts from surface. Set packer @ 11,464'. CO2 frac Strawn perfs 11,516-34', 11,560-70', 11,580-94', 11,598-11,606, 11,610-14' as follows:

pumped 2000 gals 20% HCL 50Q, 15,000 gals DGA320 50Q CO2, drop 25 ball sealers, 3000 gals 20% HCL 50Q CO2, 20,000 gals DGA320 50Q CO2, 3000 gals 20% HCL 50Q CO@, 1000 gals 2% KCL 50Q CO2, flush w/2036 gals 2% KCL 50Q CO2. Used 86 tons CO2 down hole. Opened well on 20/64 choke to flowback tank at 1:30 pm. FTP 290 psi. Started swabbing. Well began cleaning up good enough to put on rod pump. Notified production. RIH w/3-1/2" X 2-7/8" slotted Mother Hubbard, 5-1/2" x 2-7/8" TAC, 2-7/8" API seating n ipple, 1 jt 2-7/8" N-80 IPC tbg., 355 jts total of 2-7/8" 6.5# N-80 tubing. Set TAC w/16 pts tension. EOT w/17' correction at 11,684'. RIH w/1-1/4" x 18' gas anchor on a dressed 25-125-RHBC-26-5-4. 187" stroke, .006 fit pump# QH-1492, shear tool, sinker bars and rods. Current production rate is: 8BO, 18BW, 46 Mcf/day.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title					
Carolyn Larson	Regulatory Analyst					
Carolyn Larson	Date 2-23-07 ACCEPTED FOR RECOF				₹D	
THIS SPACE FOR FEDERA						
Approved by	Titl			MARPete 1 2 2007		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	or Offi	ce		WESLEY W. INGRAM		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for a	ny nerso	knowingly and willfully to	rooko t	PETIROLEUM ENGINEER		