

OCD-HOBBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOLD ENERGY, LP3a. Address
415 W. Wall Street, Suite 500 Midland, Texas 797013b. Phone No. (include area code)
432-686-1100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL & 990' FWL Unit Letter "L"
Section 5 - T24S - R34E**

5. Lease Serial No.

AC 061374A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
359838. Well Name and No.
Bell Lake #259. API Well No.
30-025-3817510. Field and Pool, or Exploratory Area
Bell Lake; Morrow, South (Gas)

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Set 4 1/2" casing |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent to operations summary reported on Sundry dated 2/22/07, tagged top of Plug #1 @ 13,623' and Schlumberger spotted Plug #2 w/ 170 sx "H" (17.5 ppg .94 yield). POH and tested BOP equip on 2/23/07 w/ 250 psi (low) & 10,000 psi (high) - OK. TIH w/ bit, tagged cmt @ 12,895' and dressed to 13,120'. POH, PU directional BHA, initiated kick-off @ 13,120' and directionally drilled 6 1/8" hole to 13,699' MD on 3/5/07. Halliburton ran GR - DSN - SDL from 13,631' to 11,980' (WLTD = 13,690'). Made conditioning trip w/ bit and LD DP. Installed 4 1/2" rams to run casing; tested rams to 250 psi (low) & 10,000 psi (high) - OK. Ran 321 jts 4 1/2" 13.5# P-110 LTC csg w/ FS & FC. Landed csg @ 13,697' w/ FC @ 13,651'; Schlumberger cmt'd w/ 250 sx TXI Lightweight cont'g 0.2% D167, 0.1% D65, 0.2% D46, 0.45% XE114A & .25 pps D29 (13.6 ppg 1.24 yield). Had good circ throughout job & bumped plug w/ 3500 psi @ 12:00 AM on 3/8/07 - floats held. Set BPV, removed BOP stack, installed 7 1/16" - 10K tubing head and capped well bore w/ flange & valve. RR @ 6:00 AM on 3/8/07. After 15 hrs WOC, Rotary WL ran temperature survey to 12,000'; survey indicated TOC @ 10,885' = 1095' above 7" intermediate casing shoe. Prep to commence drill-out and completion operations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

D. C. Dodd / Sierra EngineeringTitle **Agent for BOLD ENERGY, LP**

Signature

Date

3-09-07**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

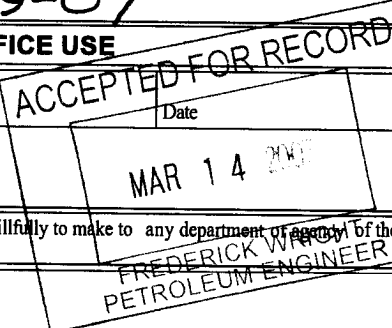
Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW