

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 061374A
2. Name of Operator BOLD ENERGY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 415 W. Wall Stree, Suite 500 Midland, Texas 79701	3b. Phone No. (include area code) 432-686-1100	7. If Unit or CA/Agreement, Name and/or No. 35983
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 990' FWL Unit Letter "L" Section 5 - T24S - R34E		8. Well Name and No. Bell Lake #25
		9. API Well No. 30-025-38175
		10. Field and Pool, or Exploratory Area Bell Lake; Morrow, South (Gas)
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Drill-out 4 1/2" csg & complete in Morrow "D" sand.

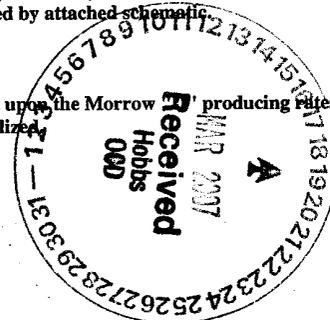
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOLD Energy, LP proposes to deepen well from current depth of 13,699' MD to approximately 13,785' using a Coiled Tubing Unit / ancillary equipment and drilling with 70Q nitrogen foam. Well control equipment is described by attached schematic.

Anticipated commencement date of deepening operations is March 12, 2007.

Well will be evaluated by flow testing and subsequent operations shall be dependent upon the Morrow producing rates and pressures. If hole stability is not a problem, it is expected that an open hole completion will be utilized.

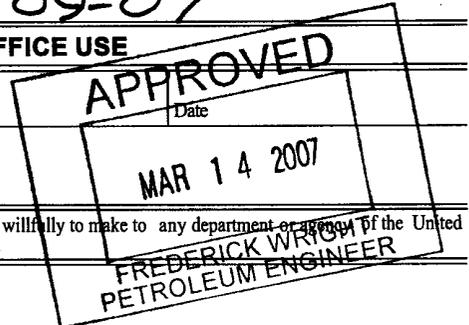
**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) D. C. Dodd / Sierra Engineering		Title Agent for BOLD ENERGY, LP
Signature <i>D. C. Dodd</i>		Date 3-09-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____



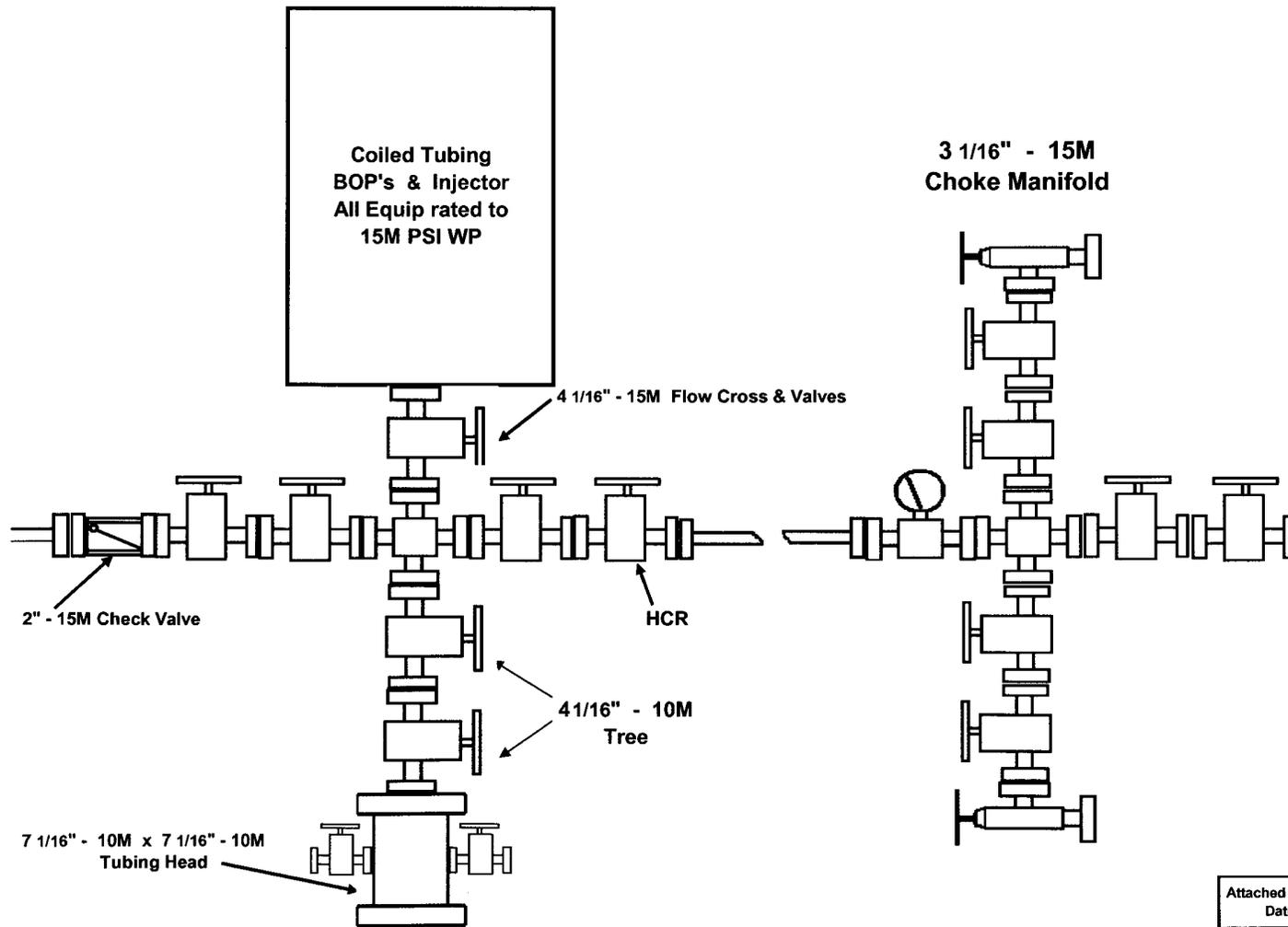
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

BOLD ENERGY, LP

**Bell Lake #25
1650' FSL & 990' FWL
Section 5 - T24S - R34E
Lea County, New Mexico**



Attached to Sundry Report
Dated 03/09/07

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted for changes in the COA for the drilling and casing settings and cementing to read as follows:
2. The well can be deepened with nitrogen foam per the specifications in the submitted sundry and the attached Special Air or Gas Drilling Stipulations, except that a 3" or larger choke manifold may be used.

Engineering

can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 3/12/07

Air or Gas Drilling

Special Drilling Operations

In addition to the equipment already specified elsewhere in this onshore order, the following equipment shall be in place and operational during air/gas drilling: -

- The minimum line size for all choke manifold lines is 4 inches
- Properly lubricated and maintained rotating head*
- Spark arresters on engines or water cooled exhaust*
- Blooie line discharge 100 feet from well bore and securely anchored
- Straight run on blooie line unless otherwise approved
- Deduster equipment*
- All cuttings and circulating medium shall be directed into a reserve or blooie pit*
- Float valve above bit*
- Automatic igniter or continuous pilot light on the blooie line*
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.