

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38156
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wynona State Unit
8. Well Number 3
9. OGRID Number 14049
10. Pool name or Wildcat Wildcat; Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
PO Box 227, Artesia, NM 88211-0227

4. Well Location
Unit Letter I : 1980 feet from the South line and 990 feet from the East line
Section 22 Township 12S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4153' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

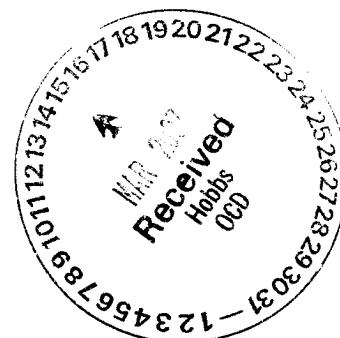
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marbob Energy Corporation proposes to plug & abandon as follows:

1. Circ 4 1/2" csg full of 10 ppg plug mud (appx 185 bbls).
2. Set CIBP + 35' cmt @ appx 11900'.
3. Cut & pull 4 1/2" csg (appx 9900').
4. Spot 50 sx Class "C" (14.8 ppg, 1.32 cfpf) 50' in/out stub. Tag plug.
5. Spot 60 sx Class "C" @ top of Abo (7780' - 7680').
6. Spot 60 sx Class "C" @ Glorieta (5664' - 5564').
7. Spot 60 sx Class "C" + 2% CaCl₂ across 9 5/8" shoe (4304' - 4204'). Tag plug.
8. Spot 40 sx Class "C" + 2% CaCl₂ @ Top of Salt (2050' - 1950').
9. Spot 40 sx Class "C" + 2% CaCl₂ across 13 3/8" shoe (468' - 368'). Tag plug.
10. Spot 30 sx Class "C" + 2% CaCl₂ (60' to surface).
11. Install regulation dry hole marker.

Verbal approval received from Gary Wink with Hobbs OCD on 3/15/07.

THE OIL CONSERVATION DIVISION
BE NOTIFIED 24 HOURS PRIOR TO
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Diana J. Briggs TITLE Production Analyst DATE 3/15/07

Type or print name Diana J. Briggs E-mail address: production@marbob.com Telephone No. (505) 748-3303

For State Use Only

APPROVED BY: Gary W. Wink DATE MAR 28 2007

Conditions of Approval (if any):

OFF FIELD REPRESENTATIVE II/STAFF MANAGER

Well: Wynona St Unit 3

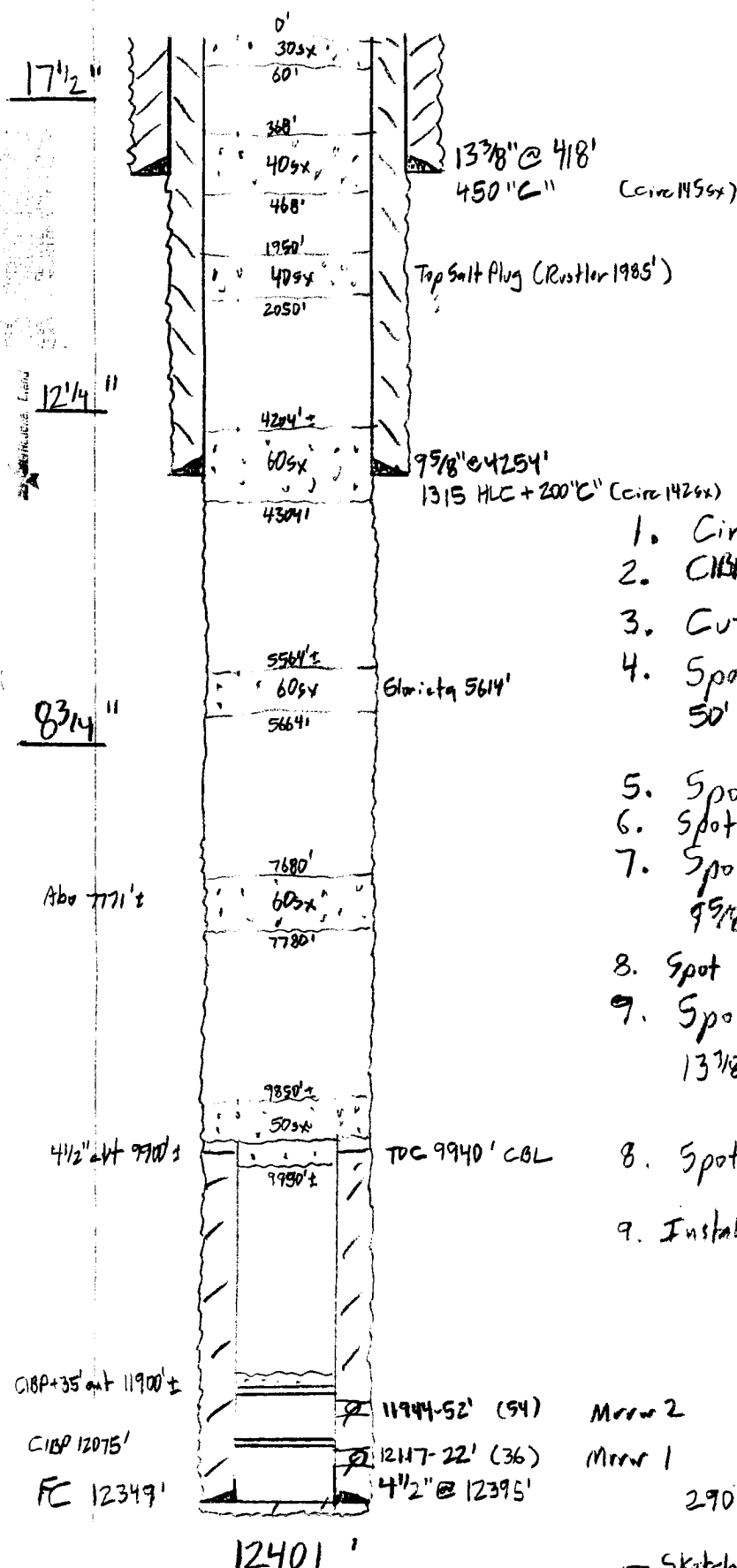
Location: 1980' FGL, 990' FEL
I-22-125-34e

Lea NM
30-025-38156

Env: 20' AGL
 KB: 4180'
 GL: 4160'

Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8"	48	H40	SE	418'
9 5/8"	36, 40	J55	SE	4254'
4 1/2"	11.6	M95-110	LKC	12395'
2 3/8"	4.7	L80	EVE	



Proposed P&A Plan:

1. Circulate 4 1/2" csg full 10mg plug mud (± 185 bbls)
2. CIBP + 35' cement 11900' ±
3. Cut & pull 4 1/2" ± 9900'
4. Spot 505x Class "C" (14.8 mg, 1.32 cfp) 50' in/out stub. Tag plug.
5. Spot 605x Class "C" at top Abo 7780-7680'
6. Spot 605x Class "C" at Glorieta 5664-5564'
7. Spot 605x Class "C" + 2% CaCl₂ across 9 5/8" shoe 4304-4204'. Tag plug.
8. Spot 405x Class "C" + 2% CaCl₂ at Top Salt 2050-1950'.
9. Spot 405x Class "C" + 2% CaCl₂ across 13 3/8" shoe 468-368'. Tag plug.
8. Spot 305x Class "C" + 2% CaCl₂ 60' to surface.
9. Install regulation DH marker

AFTER

Verbally approved
 by Mr. Gary
 Wink with Hobbs
 OGD 15 Mar 07.

Memo 2
 Memo 1

290 5x Interfil + 275 5x Super H

— Sketched Mark To Gr. ab — KRC 11/11/07

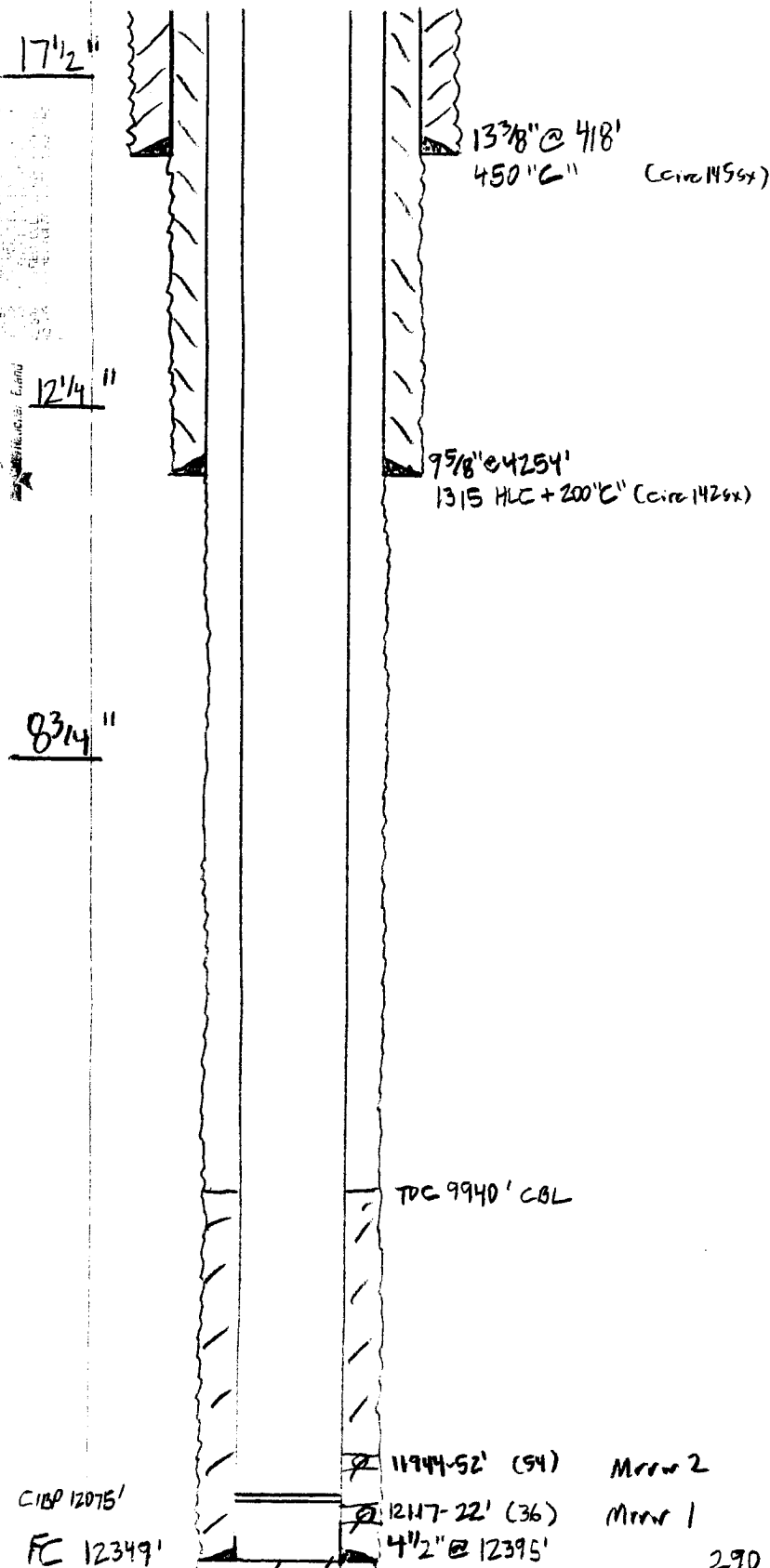
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Tops: Rustler 1985'
 Yates 2803'
 S. Andros 4160'
 Glorieta 5614'
 Abo 7771'
 Wolfcamp 9125'
 Bough 9982'
 Atoka/Morrow 11602'

BEFORE

CIBP 12075'
 FC 12349'

12401'

Mirror 2
 Mirror 1

290 sx Interfil + 275 sx Super H

— Skatula Mkt To Grade — KAR-111-1