

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23213
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
8. Well Number 171
9. OGRID Number 240974
10. Pool name or Wildcat Langlie Mattix 7Rvs-Qn-Gb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
P. O. BOX 10848 MIDLAND, TX 79702

4. Well Location

Unit Letter D: 840 feet from the North line and 990 feet from the West line
Section 26 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3326' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy Reserves Operating LP requests permission to plug and abandon the subject well.
See attached procedure.
Proposed start date April 20, 2007

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS BEFORE TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE X Paul T. Horne TITLE Vice President - Operations DATE 3/16/07

Type or print name Paul T. Horne

E-mail address:

Telephone No. 432-682-2516

For State Use Only

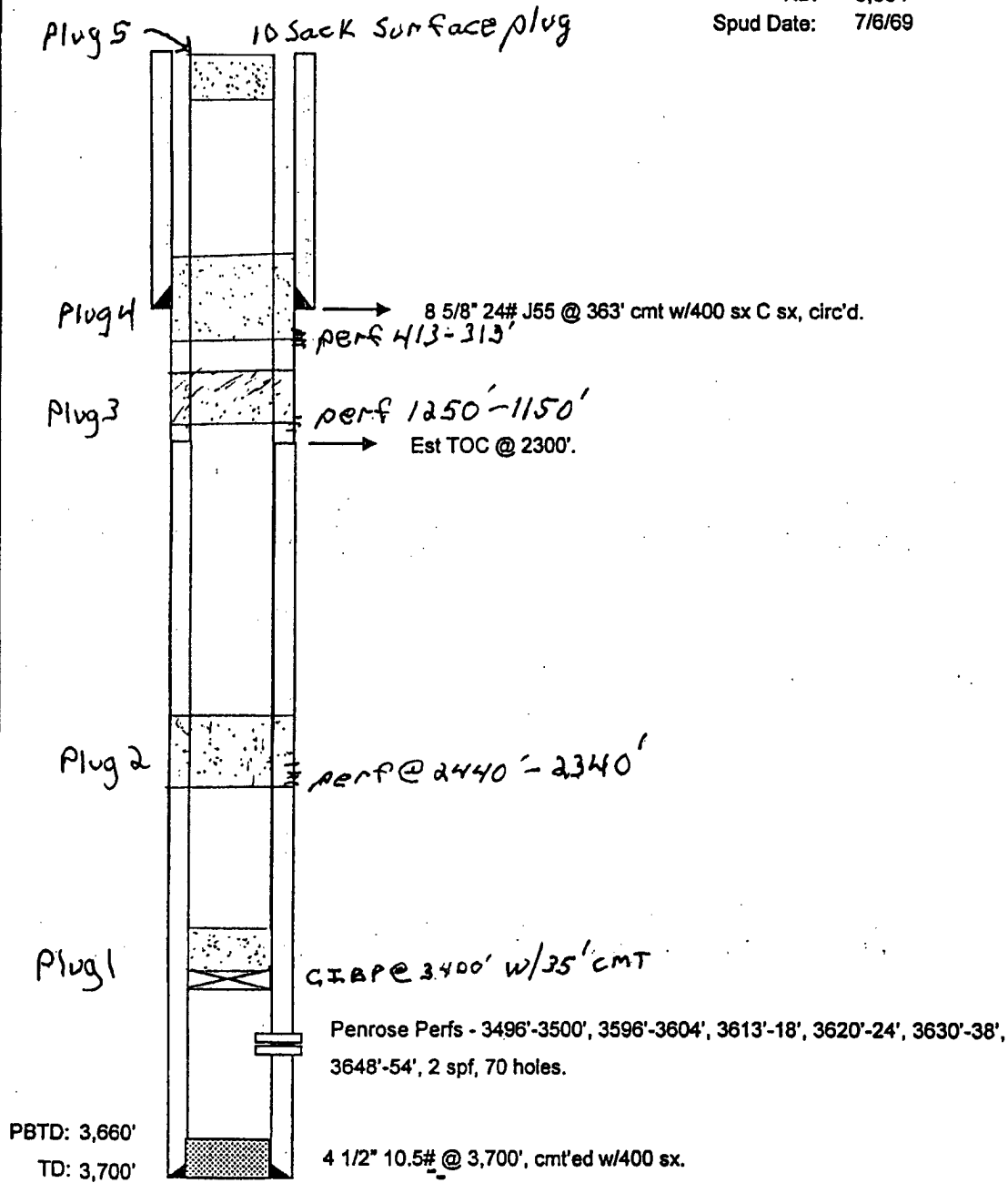
APPROVED BY: Gary W. Wink TITLE _____ DATE MAR 28 2007
Conditions of Approval (if any)

P&A Procedure

Lease & Well #: LMPSU Well No. 171

1. Call Hobbs NMOCD 48 hrs. before commencing plugging operations @ 505-393-6161.
2. MIRUPU. Install BOP. POOH W/2-3/8" tbg and Johnston Testers 101-S Packer.
3. RIH W/4-1/2" CIBP and set @ 3400'. Spot 35' of cement on top of plug. PU and circulate hole W/plugging mud. TIH and tag cmt plug. TOH.
4. Perforate 4 squeeze holes at 2440'. Attempt to break circulation. If circulation, pump 100' cement plug on inside and outside of 4-1/2" casing 2440' - 2340'.
5. If no circulation, TIH and spot 100' plug from 2440' - 2340'. TOH 10 stands.
6. TIH and tag cmt plug. Record depth. Insure hole is full of plugging mud. TOH.
7. Perforate 4 squeeze holes at 1250'. Attempt to break circulation. If circulation, pump 100' cement plug on inside and outside of 4-1/2" casing from 1250' - 1150'.
8. If no circulation. TIH and spot 100' cmt plug from 1250' - 1150'. TOH 10 stands.
9. TIH and tag cmt plug. Record depth. Insure hole is full of plugging mud. TOH.
10. Perforate 4 squeeze holes @ 413'. Attempt to break circulation. If circulation, pump 100' cement plug on inside and outside of 4-1/2" casing from 413' - 313'.
11. If no circulation. TIH and spot 100' cmt plug from 413' - 313'. TOH 10 stands.
12. TIH and tag cmt plug. Record depth. Insure hole is full of plugging mud. TOH.
13. Install 10 sack surface plug.
14. Cut off wellhead and weld on P&A marker per NMOCD regulations.

FIELD: LANGLIE MATTIX
 LEASEWELL: LMPSU #171
 COUNTY: LEA
 STATE: NEW MEXICO
 API#: 30-025-23213
 LOCATION: 840' FNL & 990' FWL
 SEC 26D, T22S, R37E
 GL: 3,326'
 KB: 3,334'
 Spud Date: 7/6/69



DATE: 5/18/2004
 PT Home