Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103	
District I	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGERNATION DIVIGION			30-025-05243		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505				FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 6, 1414 67 3 63			6. State Oil & G E-2504-4	ias Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name STATE H		
1. Type of Well: Oil Well					8. Well Number 2	
2. Name of Operator SABER RESOURCES, LLC					9. OGRID Number 236378	
3. Address of Operator 400 W ILLINOIS, SUITE 950, MIDLAND, TX 79701				10. Pool name or Wildcat DENTON, WOLFCAMP		
4. Well Location						
Unit LetterH:	2210feet from the	No	rth line and	d990feet	from theEastline	
Section 2			37E NMPM		nty Lea	
Control Ship Control and the	11. Elevation (Show whet 3604' GL	ther DR,	RKB, RT, GR, etc.)		《这种》是"我这一 。	
Pit or Below-grade Tank Application C						
Pit type Depth to Groundw	ater Distance from neare	st fresh w	rater well Dista	ance from nearest sur	face water	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
	Appropriate Box to Indi				r Doto	
12. CHOCK I	appropriate box to mai	icaic iv	ature or monee, i	Report of Other	Data	
				SEQUENT RE		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORI CHANGE PLANS COMMENCE DRII				ALTERING CASING	
PULL OR ALTER CASING			COMMENCE DRIL CASING/CEMENT		P AND A	
			O/ (OIN O/OEMENT			
OTHER:	1 / (01 1		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
1/9/07 to 1/26/	07 – MIRU PU. POH with	rode and	inumn NDWH &	NIIROD DOU		
& LD tbg. RIH w	ith RBP and set at 9104'. T	ested cs	g to 800 psi – held o	ok. POH with RBI	Р.	
RIH with sub pump & 155 jnts 2-7/8", 6.5#, L-80 EUE 8rd tbg. Hung sub pump @ 4805'. Start well						
up. Well pumped up in 2 minutes.						
				/	7	
				/og	R ≥ 3	
				12829303	4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
				783	5 × 5	
				/2		
				/		
					202122338g	
I hereby certify that the information	above is true and complete t	to the be	st of my knowledge	and belief. I furth	er certify that any pit or below-	
grade tank has been/will be constructed or	closed according to NMOCD gui	delines _], a general permit 🔲 o	r an (attached) altern	native OCD-approved plan ∐.	
SIGNATURE Douglas Keathley	traces to	TLE: V	ice President of Ope	erations DATE: 3/	/12/07	
•	E -mail ad	ldress: o	doug@saberresource	es.com Teleph	none No. 432-685-0169	
For State Use Only	1 & BE FIELD	REPRES	SENTATIVE II/STAF	F MANAGER	1445 -	
APPROVED BY:) L. JANA TT	ri e	eran was was view big will broke	A BANK OF BUILDING TO	MAR 2 9 2007	
Conditions of Approval (if any):	Jew vine III	. LL			DAIE	