

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-05436

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
North Hobbs (G/SA) Unit
Section 13

8. Well No. 241

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter N : 660 Feet From The South 1980 Feet From The West Line
Section 13 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3671' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Convert to Injection <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. NU BOP. RIH w/bit & collars & tag CIBP @3906'
- RU power swivel to drill out CIBP. Fell thru CIBP, tagged @4037'.
- Clean out to 4110'. Drill out to 4141'.
- RIH w/cement retainer set @3961'. RU HES & pump 300 sxs Premium plus w/2% Cal Chloride, .2% Super CBL. Stung out of retainer. Reverse out 23.6 bbl of slurry. RD HES.
- RIH w/bit & collars. Drill out cement retainer @3961'. RU power swivel & drill out cement to 4204'. Circ clean. RD power swivel.
- RU power swivel & clean out from 4204' to 4320'. RD power swivel.
- RIH & tag @4017'. RU power swivel & mill from 4017 to 4300'. Clean out fill from 4300 to 4320' (TD). Circ clean. RD power swivel.
- RU wireline & run CNL/HNGS/CCL log from 4320-3500'. RD wireline.
- RU Bull Rogers & run 4-1/2" Ultra FJ liner. RD Bull Rogers. Land liner @4320'

see additional data on attached sheet

R-6199-B

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 03/20/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 28 2007
CONDITIONS OF APPROVAL IF ANY:

NHU 13-241 03/20/2007

10. RU HES & pump 10 bbl of fresh water & 1000 gal of Flow check. Mix & pump 100 sxs of Premium plus w/LAP 1, Microbond, CFR-3, Super CBL, D-Air straight into displacement. Displace 22 bbl. RD HES.
11. RIH & tag top of cement @2745'. RU power swivel & drill out cement to 3865'. Circ hole clean.
12. Test liner top to 1000#. OK.
13. RIH w/bit & sub. Washed down liner from 3865' to 4288'. Drilled hard cement from 4288' to 4320'. Circ hole clean. Tested liner to 1000#. OK.
14. RU wireline and run CBL. Perforate hole @4154-59', 4166-70' @1 JSPF & @4209-14', 4224-30', 4236-40', 4252-60', 4270-76', 4290-4305' @2 JSPF. (111 holes total) RD wireline.
15. RIH w/PPI packer. Acidize perms from 4154-4305' with 1890 gal of acid. POOH w/PPI packer.
16. RIH w/4-1/2" G-6 packer on 127 jts of 2-7/8" Duoline 20 Composite lined tubing. **Packer set @4096'**
17. ND BOP & NU wellhead.
18. Test casing to 520# for 30 minutes and chart for the NMOCD.
19. RDPU & RU. Clean location.

Injection granted under Division order R-6199-B

RUPU 02/14/07

RDPU 03/09/07



