Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

NMNM86927

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6.	If Indian,	Allottee or Tribe Name	

SUBMIT IN TRIPLICATE	Other instruction	s on reverse side		7. If Unit or C	A/Agreement, Name and/or No		
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator BOG Resources Inc.				8. Well Name Little Jac Federal	ck 30 1		
3a. Address		3b. Phone No. (include a	rea code)	9. API Well N	0.		
P.O. Box 2267 Midland, Texas 7970	2	432 686 3689	· · · · · · · · · · · · · · · · · · ·	10 Field and	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Sand Dunes - Bone Spring		
1980' FSL & 2310' FEL, U/L J							
Sec 30, T23S, R32E				11. County or	Parish, State		
				Lea	NM NM		
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF	NOTICE, RE	PORT, OR OTI	HER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTIO	V			
Notice of Intent	Acidize	Deepen	Producti	on (Start/Resume)	Water Shut-Off		
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclama Recomp		Well Integrity Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	:	rily Abandon			
	Convert to Injecti	on Plug Back	Water D	isposal			
13. Describe Proposed or Completed Operation (clear	<u> </u>						

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Request for water disposal authority; Litte Jack 30 Federal . Water analysis that Fred Wright requested is attached.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner	Title Regulatory A	nalyst
Signature Man Way	Date 3/6/07	
THIS SPACE FOR FEI	DERAL OR STATE OFFICE US	SEACCEPTED FOR RECORD
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.	warrant or Office oject lease	MAR' 1 3 201
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crin States any false, fictitious or fraudulent statements or representations as to any m	ne for any person knowingly and willfunatter within its jurisdiction.	lly to make FORE DEPARTMENT OF THE United PETROLEUM ENGINEER

Martin Water Laboratories, Inc.

P.O. BOX 98

708 W. INDIANA MIDLAND, TEXAS 79701 FAX (432) 682-8819

MDLAND, TX. 79702 HONE (432) 683-4521	RESULT OF WATER A	NALYSES		7.00 (402) 002 02
			207-242 2-19-07	
M. II.	_	LABORATORY NO SAMPLE RECEIVED RESULTS REPORTED		
o: Mr. Hector Serna				
o:	,			
TO C. D	15	ASE Litt	le Jack 30 #1	
COMPANY EOG Resources				
ECTION BLOCK SURVEY	COUNTY Le	aSTATE	N	M
ECTION BLOCK SURVEY	COUNT			
OURCE OF SAMPLE AND DATE TAKEN:	olean 2-17-07	•		
NO. 1 Submitted water sample - to	IRCH Z-17-071			
NO 3				
NO. 3				
NO. 4				
NO. 4				
REMARKS:	CHEMICAL AND PHYSICA	PROPERTIES		
	NO. 1	NO. 2	NO. 3	NO. 4
	1.1740			
Specific Gravity at 60" F.	1,1/40			
pH When Sampled	6.22			
pH When Received	122	1		
Bicarbonate as HCO,	124			
Supersaturation as CaCO,				
Undersaturation as CaCO ₃	C1 500			
Total Hardness as CaCO,	61,500			
Calcium as Ca	19,400		•	
Magnesium as Mg	3,159			
Sodium and/or Potassium	100,853			
Sullate as SO,	325			
Chloride as Cl	198,800 58,3			
Iron as Fe	36.3			
Barlum as Ba		 		
Turbidity, Electric				
Goldr as Pt	202.650			
Total Splids, Calculated	322,659			
Temperature *F.				
Carbon Dioxide, Calculated				
Distoived Oxygen,	0.0			
Hydrogen Sulfida	0.044			
Resistivity, ohmelm at 77° F.	0.044			
Suspended Oil				
Filtrable Solids as mg/l				
Valume Filtered, ml				
				<u> </u>
	Results Reported As Milli	grams Per Liter		
and the same and t	We are not aware	of the specific objecti	ve of this analysis	, but if addition
Additional Determinations And Remarks information or comments are needed, j	olease contact us.			
information or comments are needed,	200000000000000000000000000000000000000			
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Form No. 3

Greg Ogden, B.S.