

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-34781
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hawkeye 30 State
8. Well Number	1
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; Morrow (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4086' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter J : 1980 feet from the South line and 1970 feet from the East line
Section 30 Township 17S Range 34E NMPM County Lea

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Added perfs, Run SL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/13/04 - 10/21/04 - Added perfs in the Morrow formation per the attached daily summary of work.

6/28/05: Conducted logging run as shown on the attached daily summary of work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Judy Bagwell TITLE Agent DATE 03/21/2007

Type or print name Judy Bagwell E-mail address: judybagwell@conocophillips.com Telephone No. (432)688-6942

(This space for State use)

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAR 28 2007

Conditions of approval, if any:

Daily Summary

API / UWI 300253478100	County LEA	State/Province NEW MEXICO	Surface Legal Location Sec. 30, T-17 S, R-43 E	N/S Dist (ft) 1,980.00	N/S Ref S	E/W Dist (ft) 1,970.00	E/W Ref E
Ground Elevation (ft) 4,086.00	Original Spud Date 12/15/1999	Rig Release Date 2/3/2000	Latitude (DMS)	Longitude (DMS)			

Report Start Date 10/13/2004	Last 24hr Summary Drove Rig to location. Held safety meeting. MIRU DDU. MIRU wireline crew. Tubing 360 psi, casing 400 psi. RIH w/ sinker bar and jars tag fill @ 13,499'. POOH w/ sinker bar. RBIH w/ 2.28" gauge ring, sinker bar and jars to 13,372'. POOH w/ 2.28" gauge ring. RBIH w/ XN blanking plug to 2.313" X-nipple @ 13,004'. Could not get through X-nipple, sheared off, POOH. RBIH to retrieve plug, POOH. RBIH w/ XN blanking plug to 2.313" X-nipple @ 13,004'. Could not get through, Sheared off, POOH. RBIH to retrieve plug. RD wireline crew. SISD.
---------------------------------	--

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 10/14/2004	Last 24hr Summary Drove crew to location and held safety meeting. Waited for further instruction. RU pump truck Tubing psi 360, Casing psi 380. Bled down well. Pumped 20 bbls condensate down tubing to kill. ND wellhead, NU BOP. Rigup tubing equipment. SISD
---------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 10/15/2004	Last 24hr Summary Drove crew to location and held safety meeting. Tubing pressure 200 psi, Casing pressure 160 psi. Bled pressure off well. RU pump truck and pump 20 bbls condensate down tubing to kill well. Release packer start OOH. Shutdown for rig repairs. Finish POOH w/ tubing and packer. Laid down packer. RBIH w/ kill string SISD.
---------------------------------	--

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 10/16/2004	Last 24hr Summary Drove Crew to location and held safety meeting. Tubing 0 Psi, Casing 0 Psi. POOH w/ kill string. RU tubing testers. RIH testing in hole to 5,000lbs below slips. Found pin hole in jt # 383. Laid jt down and replaced. Continue testing. all other tubing good. RD testers. SISD.
---------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 10/18/2004	Last 24hr Summary Drove crew to location and held safety meeting. Tubing 0 psi, Casing 0 psi. PU 8' tbg sub and 1 jt of 2 7/8" tbg RIH. Set packer @ 13,179'. Rig up floor. ND BOP, NU wellhead and flowline. RU wireline crew to set standing valve in packer @ 13,344'. First run could not get through gudgeon w/ X profile cut in it @ 13,175'. POOH, PU retrieving tool and RBIH, Catch valve, POOH. Modify packing on standing valve, RBIH and set in XN nipple @ 13,344'. POOH, RD wireline crew. SISD
---------------------------------	--

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 10/19/2004	Last 24hr Summary Ru pump truck to load tubing w/ condensate. Pumped 70 bbls down tubing. Pressured tubing up to 500 psi. Held good. RD pump truck. MIRU Schlumberger wireline truck. Pressure test 10K lubricator to 6,200 psi. Good test. RD testers. Loaded 1 11/16" x 6' strip gun w/ 36 shots. RIH and perforate 13,294' - 13,300'. Well on vacuum. POOH, all shots fired. Load 1 11/16" x 20' strip gun w/ 120 shots. RIH and perforate 13,260' - 13,280'. Well on vacuum. POOH, all shots fired. Load 1 11/16" strip gun w/ 36 shots. RIH perforate 13,246' - 13,252'. Well had slight blow. POOH, all shots fired. (Unable to detect fluid level after each run). RDMO wireline truck. SISD. 10/20/2004 @ 6:00 am open well up, Well on vacuum.
---------------------------------	--

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 10/20/2004	Last 24hr Summary MIRU Swab unit. Open well, Well on a vacuum. Start in hole w/ swab, tag fluid @ 1,700' from surface. Made eight runs w/ swab. Fluid level @ 4,700' from surface. Well open to tank flowed for 20 min. RIH w/ swab tag fluid @ 8,700' from surface. Made three more runs w/ swab. Well dry down to 13,100'. Recovered total of 63.45 bbls. SISD
---------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 10/21/2004	Last 24hr Summary Drove to location. Held safety meeting. Open well, Tubing pressure 1400 psi. Blew down well to tank. Took 30 min to blow well down to 30 psi. RIH w/ swab and tag scattered fluid @ 9,600'. Made three runs. Well dry, Recovered 1.4 bbls fluid. Well low flow to tank. SISD. 10/22 @ 06:00 well SITP 1,600 psi.
---------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Daily Summary

API / UWI 300253478100	County LEA	State/Province NEW MEXICO	Surface Legal Location Sec. 30, T-17 S, R-43 E	N/S Dist (ft) 1,980.00	N/S Ref S	E/W Dist (ft) 1,970.00	E/W Ref E
Ground Elevation (ft) 4,086.00	Original Spud Date 12/15/1999	Rig Release Date 2/3/2000	Latitude (DMS)	Longitude (DMS)			

Report Start Date

6/28/2005

Last 24hr Summary

Daily Summary Report: 6-28-05

MIRU slickline company and test lubricator to 3000 psig. SI well head Psi was 600 psig. Prior to start of job, well was blown down. RIH with GF retrieving tool, tagged at 13327' (slickline measurement ground level) Note: KB is 16'. Unable to get through bottom packer. Worked tool up and down for two hours, without latching onto check valve. Surface Psi built up to 160 psig during operation. RDMO slickline company.

Time Log

Dur (hrs)

Operation