State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION \		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-37480
<u>DISTRICT II</u>	·		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210			STATE X FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 25
1. Type of Well: Oil Well X	Gas Well Other		8. Well No. 741
2. Name of Operator			9. OGRID No. 157984
Occidental Permian Ltd. 3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, T	X 79323		110000 (0,0.1)
4. Well Location			
Unit Letter A 360	Feet From The North		t From The East Line
Section 25	Township 18-S 11. Elevation (Show whether DF, RE	Range 37-E	E NMPM Lea County
	3665' GR	CB, RI GR, etc.)	
Pit or Below-grade Tank Application or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPI	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	IT JOB
OTHER:		OTHER: New Wel	l Completion X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1. RUPU Dril out DV tool @3508'. Clean out to PBTD @4361'			
2. Run HNGS/CNL/CCL/SCMT from 4354' to surface w/1500 PSI on casing.			
3. Perforate the following intervals: 4180-90, 4198-4210, 4240-4254, 4262-4277 & 4285-4298 using 2 spf, 120 deg sp ph (138 holes)			
 4. Stimulate perfs 4180-4298 w/3150 gal 15% NEFE HCL acid in 36 settings. 5. RIH w/5.5" pc G-6 pkr, XL on/off tool w/1.875 ss "F" nipple, 132 jts 2-7/8" od Duoline tbg. Set pkr @4113'. 			
6. Test casing to 700 PSI for 30 minutes & chart for the NMOCD.			
RUPU 03/07/06 RDPU 03/11/06			
KDF0 03/11/00	Ø.	1	. 1 4. 0.000
	Per	Letter 1	4/7/06 K-6144-B
I hereby certify that the information above i constructed or	s true and complete to the best of my know	ledge and belief. I further certify	that any pit or below-grade tank has been/will be
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved			
Man de la plan			
SIGNATURE MINDLY TITLE Administrative Associate DATE 3/23/06			
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280			
For State Use Only	Yelir'		· · · · · · · · · · · · · · · · · · ·
APPROVED BY WILL WILLIAMS TITLE TITLE DATE MAD 9 0 2007			
CONDITIONS OF APPROVAL IF ANY: OC DISTRICT SUPERVISOR/GENERAL MANAGER MAR 2 9 2007			

