

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCorrected
OCD-HOBBSFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other				5. Lease Serial No. NM-01135					
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____				6. If Indian, Allottee or Tribe Name NA					
2. Name of Operator Edge Petroleum Oper. Co., Inc.				7. Unit or CA Agreement Name and No. NA					
3. Address 1301 Travis, Suite 2000 Houston, TX 77002		3a. Phone No. (include area code) 713-427-8842		8. Lease Name and Well No. Southeast Lusk 34 Federal #6					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FNL & 990' FEL At top prod. interval reported below At total depth				9. AFI Well No. 30-025-37681					
14. Date Spudded 02/17/2006		15. Date T.D. Reached 03/20/2006		10. Field and Pool, or Exploratory Lusk; Bone Spring, South					
16. Date Completed 05/31/2006 ☐ D & A ☒ Ready to Prod.		11. Sec., T., R., M., on Block and Survey or Area 34-T19S-R32E							
18. Total Depth: MD 8030' TVD		19. Plug Back T.D.: MD 7915' TVD		12. County or Parish Lea County					
20. Depth Bridge Plug Set: MD TVD		13. State NM							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL, High Def Ind/GR, Neutron/GR, Gamma Trol				17. Elevations (DF, RKB, RT, GL)* 3567' GL					
22. Was well cored? ☐ No ☒ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.375	J55/54.5	0	896'	NA	680 sx C		Surface	None
12.25"	10.75"	J55/45.5	0	3060'	NA	680 sx C		Surface	None
9.875"	7.625"	N80/29.7	0	4257'	3025'	1050 sx C		2740'	None
6.5"	4.5"	N80/11.6	0	7999'	NA	575 sx H	87.89	3358'	None
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7878'								
25. Producing Intervals						26. Perforation Record			
Formation		Top		Bottom		Perforated Interval		Size	No. Holes
A) Bone Springs		7590				7789-7909'		3 1/8	35
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
7989-7909'		Acidized w/ 4800 gal NEFE							
7989-7909'		Frac'd w/ 90531 lbs SuperLC 20/40							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/01/2006	06/20/2006	24	→	17.25	36	0	38.6	.630	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	80	80	→	17.25	36	0	2086.96		Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ES BABYAK
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PETROLEUM ENGINEER
			→						

*(See instructions and spaces for additional data on page 2)