

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**AMENDED** ★FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
ConocoPhillips

3. Address
P. O. Box 51810, Midland, TX 79710-1810

3.a Phone No. (Include area code)
(432)688-6884

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1892' FNL & 1' FEL UL "H"

At top prod. interval reported below 1892' FNL & 1' FEL UL "H"

At total depth 1892' FNL & 1' FEL UL "H"

14. Date Spudded

09/11/2006

15. Date T.D. Reached

09/20/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.
11/09/2006

18. Total Depth: MD 4450'
TVD

19. Plug Back T.D.: MD 4391'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
PEX, DSI, HNGS, XPT, HRLA

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

5. Lease Serial No.
LC057210

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.
MCA Unit 393

9. API Well No.
30-025-37879

10. Field and Pool, or Exploratory
Maljamar, Grayburg-San Andres

11. Sec., T., R., M., on Block and
Survey or Area S. 29, T17S, R32E

12. County or Parish
Lea

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
3962' GL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	24#		879'		315 sx 35/65			
						PozC+190sx	15/85 PozC		
7-7/8"	5-1/2" J55	17#		4434'		500 sx 35/65			
						PozH+1525 sx	50/50 PozC		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	3935.8							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg	3469		3770-3824		96	Open
B)						
C) San Andres	3838		3875-3907, 4019-4092		162	Open
D)			4113-4173			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3770-3824	Spot 500G 15% HCL, Frac/60,500# 20/40 SB Excel, 740 BF
3875-3907	Spot 200G 15% HCL @ 3925', Spot 300G 15% HCL over 3800-4100
4019-4092	3500G 15% HCL
4113-4173	3000G 15% HCL + 1.3 frac balls

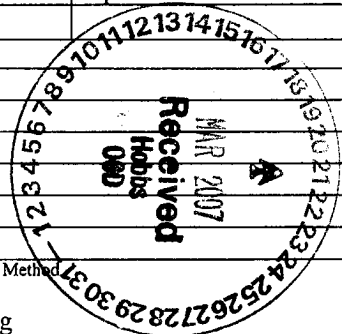
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/09/06	11/17/06	24	→	9	9	239	37.9	1.3019	Pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	250	94	→	9	9	239	1000	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	794'
				Salado	972'
				Yates	2240'
				Seven Rivers	2485'
				Queen	3085'
				Grayburg	3469'
				San Andres	3838'

32. Additional remarks (include plugging procedure):

Amended completion report. Original report was dated 12/5/06. Additional perfs and frac were done after the original report was filed. All attachments were submitted with original Form 3160-5.

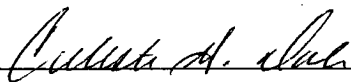
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Celeste DaleTitle Regulatory Specialist

Signature



Date

03/19/07

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.