

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-025-20824

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2423-19

7. Lease Name or Unit Agreement Name  
Vacuum Glorieta East Unit  
Tract 38

8. Well Number

001

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum; Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P. O. Box 51810  
Midland, TX 79710

4. Well Location

Unit Letter M : 800 feet from the South line and 800 feet from the West line

Section 29

Township 17S

Range 35E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3969' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;  
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Change pump ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/22/07 - 3/1/07 - Change from beam pump to ESP per the attached daily summary of work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Judy Bagwell TITLE Agent DATE 03/26/2007

Type or print name Judy Bagwell

E-mail address: judybagwell@conocophillips.com Telephone No. (432) 688-6942

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 29 2007

Conditions of approval, if any:

## Daily Summary

API / UWI 300252082400	County LEA	State/Province NEW MEXICO	Surface Legal Location Section 29, T-17S, R-35E	N/S Dist (ft) 800.00	N/S Ref S	E/W Dist (ft) 800.00	E/W Ref W
Ground Elevation (ft) 3,969.00	Original Spud Date 5/9/1964	Rig Release Date 12/29/1994 5:30:00 PM	Latitude (DMS)	Longitude (DMS)			

Report Start Date 2/22/2007 Last 24hr Summary  
Conduct JSA. MIRU PU. TOH w/ rods found rods parted. Pumped 30 bbls of 10# brine wtr down csg. NDWH and NU BOPE. SWION.

## Time Log

Dur (hrs)

Operation

Report Start Date 2/23/2007 Last 24hr Summary  
Conduct JSA. Finished stripping rods and tbq out of the hole. Shut down due to high winds. SWION.

## Time Log

Dur (hrs)

Operation

Report Start Date 2/26/2007 Last 24hr Summary  
Conduct JSA. TIH w/ 198 - jts of 2-3/8" OD tbq. Scanned tbq out of the hole. TIH w/ 3-7/8" bit and scraper. Tagged in 4-1/2" csg @ 6178'. TOH w/bit and scraper. SWION.

## Time Log

Dur (hrs)

Operation

Report Start Date 2/27/2007 Last 24hr Summary  
Conduct JSA. Pump 30 bbls of 10# brine down csg. MIRU cable spooler, TIH w/ ESP equipment. SWION.

## Time Log

Dur (hrs)

Operation

Report Start Date 2/28/2007 Last 24hr Summary  
Conduct JSA. TIH w/ESP pumping equip on 192 - jts of 2 - 3/8" OD tbq. ND BOPE and NUWH and set btm of pump @ 6090', w/ pump intake @ 6056'. Hooked up wellhead and flowline, checked pump rotation and pumped up well. SWION.

## Time Log

Dur (hrs)

Operation

Report Start Date 3/1/2007 Last 24hr Summary  
Conduct JSA. RD PU and MO location, begin pumping.

## Time Log

Dur (hrs)

Operation