State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV.	ATION DIVISION		RCVISCO 3-27-2004
DISTRICT I	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240			30-025-34643	
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210			5. Indicate Type of Lease STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	TEL
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreer	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) 1. Type of Well:			Section 33	
Oil Well X Gas Well Other			8. Well No. 521	
2. Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd. 3. Address of Operator			10 Paul name of Wildow	TT 11 (O/OA)
HCR 1 Box 90 Denver City, TX	79323		10. Pool name or Wildcat	Hobbs (G/SA)
4. Well Location				
Unit Letter C : 990 Feet From The North 1500 Feet From The West Line				
Section 33	Township 18-S	Range 38	E NMPM	Lea County
	11. Elevation (Show whether DF, RK 3646' GL	(B, RT GR, etc.)	an antimin sa ti tilina	er die datum er
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	PNS. PLUG & A	BANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEME	NT JOB	
OTHER:		OTHER: Clean out	& acid treat	X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. RU wireline & shoot drain holes. ND wellhead & NU BOP. 2. Kill well. POOH w/ESP equipment. 3. RIH w/bit & screper. tag @4300' (50 feet of fill). POOH w/bit & screper.				
2. Kill well. POOH w/ESP equipment.				
5. Kill work & scraper, ang agreement of the control work & scraper.				
4. RIH w/PPI packer set @4048'. RU HES & acidize perfs 4104-4260' w/4200 gal of 15% PAD acid. RD HES. 5. Pump 200 gal of 6490 chemical mixed with 100 bbl of fresh water. Flush w/500 bbl fresh water.				
4. RIH w/PPI packer set @4048?. RU HES & acidize perfs 4104-4260? w/4200 gal of 15% PAD acid. RD HES. 5. Pump 200 gal of 6490 chemical mixed with 100 bbl of fresh water. Flush w/500 bbl fresh water. 6. POOH w/PPI packer. 7. RIH w/ESP equipment on 127 jts of 2-7/8" tubing. Intake set @4025.				
8. ND BOP & NU wellhead. 9. RDPU & RU. Clean location.				
9. RDPU & RU. Clean location.			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	. • • A
RUPU 03/08/07 RDPU	03/13/07		\	75056287178
KO1 0 03/06/07 KD1 0	03/13/07			008 660
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be constructed or				
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative	ve OCD-approved	
\mathcal{T}_{α}		plan		
SIGNATURE Mendy	Washman	TITLE Administrative	e Associate DATE	03/23/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280				
For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER OC FIELD REPRESENTATIVE II/STAFF MANAGER				
APPROVED BY Jany W.	Wint	TITLE	DAT	Е
CONDITIONS OF APPROVAL IF ANY:				
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