

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-36149
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 32
8. Well No.	537
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)	
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter <u>B</u> : <u>876</u> Feet From The <u>North</u> <u>1403</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	3641' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze, Deepen, OAP, <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well. ND wellhead & NU BOP.
2. RU wireline & shoot holes in tubing. RD wireline.
3. POOH w/tubing & ESP equipment.
4. RIH w/ bit & scraper, tag @4263'.
5. RU wireline & set CIBP @4113'. RD wireline.
6. RIH w/CICR set @3978'. Test casing to 500 PSI. OK.
7. RU HES. Mix & pump 100 sxs of Premium plus w/3% Halide 9. Mix & pump 100 sxs of Premium plus w/2% Cal Chloride & 2% super CBL. Sting out of retainer & reverse out 23 bbl cement slurry. RD HES.
8. RIH w/bit. Tag CR @3978'. RU power swivel & drill out CR. Circ clean.
9. Drill cement from 3978' to 4113'. Circ clean. Test squeeze to 1000 PSI. OK.

\*\*\*see addition data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 03/23/2007

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY Ray W. Wink DATE MAR 29 2007

CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_

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10. Drill out CIBP @4113' & push to 4186'.
11. Drill up CIBP & clean out fill to 4393'. Circ clean & RD power swivel.
12. RIH w/bit & tag @4393'. RU power swivel & drill from 4393' to 4490'. Circ hole clean. RD power swivel.
13. RU wireline & run CNL/GR/CCL. RD wireline.
14. RU wireline & perforate @4299-4304', 4310-15', 4344-47', 4352-54', 4369-72', 4376-80', 4384-89', 4394-99' @2 JSPF (80 holes total). RD wireline.
15. RIH w/Perfclean tool to 4000'.
16. RU HES & water wash & acid wash perms from 4299-4399' & open hole from 4405-4490' w/4000 gal of 15% PAD acid & 8257 gal of water. Over flush w/72 bbl fresh water. RD HES. POOH w/Perfclean tool.
17. RIH w/HDCH packer set @3980'. Pump 200 gal of 6490 mixed w/100 bbl of fresh water. Flush w/500 bbl of fresh water. POOH w/HDCH packer.
18. RIH w/ESP equipment on 128 jts of 2-7/8" tubing. **Intake set @4033'.**
19. ND BOP & NU wellhead.
20. RDPU & RU. Clean location.

RUPU 02/19/07

RDPU 03/07/07