

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04657
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 218
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>K</u> : <u>3300</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-28-07 MIRU.
3-01-07 Tag existing CIBP @ 3,780'. Mix mud from 37 sx. - 1,200' w/M.L.F. Spot 60 sx - 3,780'-3,280'. Measured T.O.C.
3-02-07 Spot 40 sx. @ 2,665'-2,415'. Measured T.O.C.
3-05-07 Cut 7" @ 1,290'. Circ. 7" X 9 5/8" W/10# M.L.F. Could not pull 7".
3-06-07 Spot 80 sx. 50' below csg. Cut @ 1,340'-1,105'. Measured T.O.C. Perf @1000'. Sqz. 40 sx. 1,000'-1,105'. Measured T.O.C. Perf. @1,000'. Sqz. 40 sx. 1000'-862'. Measured T.O.C. 3-7-07. Perf @812', Sqz 80 sx. 812'-555'. Measured T.O.C. Perf @400'. Sqz 125 sx from 400'-surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/21/07
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only
APPROVED BY Larry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 28 2007
Conditions of Approval, if any _____



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 218
LOC: 3300' F N L & 1980' F WL SEC: 6
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: K ST: N.M.

FORM: Grayburg / San Andres DATE: 10/24/2006
GL: 3558' STATUS: SI Producer
KB: 3568' API NO: 30-025-04657
DF: CHEVNO: FA 5798:01

12-1/2" OD
CSG
Set @ 230' W/ 150 SX
Cmt circ.? No
TOC @ surf. by calc.
(14-3/4" hole)

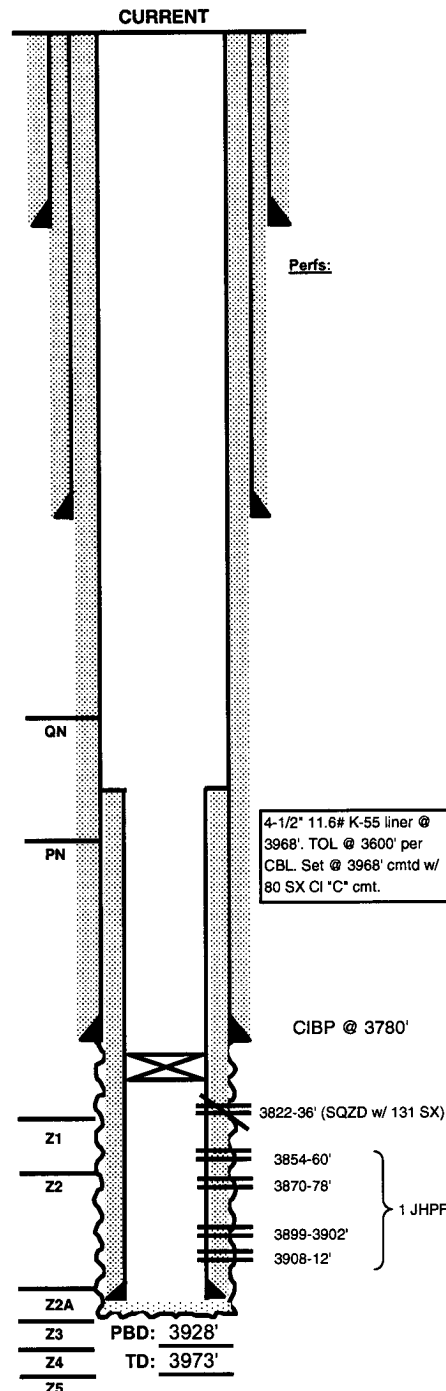
Tubing Detail: None

9-5/8" OD
36# CSG 8rd
Set @ 1161' W/ 400 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(10-3/4" hole)

Rod Detail: None

7" OD
24# CSG 10rd
Set @ 3709' W/ 275 SX
Cmt circ.? No
TOC @ 2450' by WL
(8-3/4" hole)

FILE: EMSU218WB.XLS



Date Completed: 10/1/1936
Initial Production: F 990 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3709' to 3867' GOR 1554

Completion Data

None Available.

Subsequent Workover or Reconditioning:

4/45 ACDZ OH 500 gals, PB to 3848'.
6/60 SS OH & ACDZ w/ 1000 gals.
4/64 SS OH & ACDZ w/ 1500 gals.
10/71 Temporarily Abandoned.
5/85 CO fill 3839-3867'. SQZD csg leak 3508-3665' w/ 45 SX. ACDZ OH w/ 3500 gals 15% HCl. ISIP - 300#. Swb 8 hrs. Chem sqzd. Install PU. A/W 12 BO / 208 BW / 31 MCF. GOR 2583. B/4 - SI.
9/88 CO w/ air 3847-55'. Deepen w/ 6-1/8" bit to 3973' (logger TD). Log w/ GR, CCL, CNL. RIH w/ PE. A/W - 15 BO / 371 BW / 63 MCF. GOR 4200. B/4 - 8 BO / 220 BW.
12/88 POH w/ PE. Ran 4-1/2" liner to 3968'. TOL @ 3446'. CMTD w/ 80 SX. Tagged TOL @ 3446' (no cmt). Test to 500 psig - OK. DOC 3924-3928'. Ran GR, CCL, CBL to 3250'. Perf w/ 3-7/8" gun 3908-12', 3899-3902, 3870-75, 3854-60 (25 holes). ACDZ w/ 750 gals using PPI tool - 4 settings. Bottom two set comm. AVG: 1 BPM @ 2150 psi. Swb SFL - 1600 FS EFL - 2400 FS. Rec 2 BO / 55 BW / 12 runs. FeR 20 BPH. RTP. A/W - 5 BO / 164 BW / 15 MCF. GOR 3000. B/4 - 15 BO / 371 BW / 63 MCF. GOR 4200.
6/89 Chemical treat.
9/90 Chemical treat.
10/14/90 Perfs 3822-36' (2 JHPF). ACDZ perfs 3822-36' w/ 1150 gals 15% NeFe HCl w/ 39 Bs. ISIP - 0. Swb SFL - 1600 FS, EFL - 2600 FS. FeR - 19.2 BPH. Rec 131 BW / trace oil. SQZD perfs 3822-36' w/ 131 SX cmt. DOC to 3928'. Reperf w/ 1 JHPF 3854-60, 3870-78, 3899-3902, 3908-12. Acdz w/ 1000 gals 15% NeFe w/ 39 Bs. ISIP - 400 psig. Swb SFL - 500' FS, EFL - 3400' FS. Rec'd 54 BW / 10 runs. Run PE. TOTP. A/W - 0 BO / 127 BW / 1 MCFG. B/4 - 4 BO / 241 BW / 30 MCFG. GOR 7500.
5/30/2001 Well TA'd
2/2006 Well failed MIT. Water flowing from int csg. Production csg held pressure.
9/27/2006 TOC found @ 2540'. Perf'd 2' @ 2spf @ 2,475'. Attempted to squeeze cmt to surf. Couldn't pmp into perfs or down int csg w/ cmt. Cmt found to be @ 1520-1530 & 1630-1640.
Additional Data:
T/Salt Formation @ 1350'
T/Yates Formation @ 2615'
T/Queen Formation @ 3412'
T/Penrose Formation @ 3584'
T/Grayburg Zone 1 @ 3764'
T/Grayburg Zone 2 @ 3811'
T/Grayburg Zone 2A @ 3882'
T/Grayburg Zone 3 @ 3916'
T/Grayburg Zone 4 @ 3960'
T/Grayburg Zone 5 @ 4045'
T/Grayburg Zone 6 @ 4095'
T/San Andres Formation @ 4140'
KB @ 3568'

Current

Inj. _____ bwpd @ _____ psi Date: _____
Prod. _____ bopd _____ bwpd Date: _____
Gas _____ mcfpd