

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

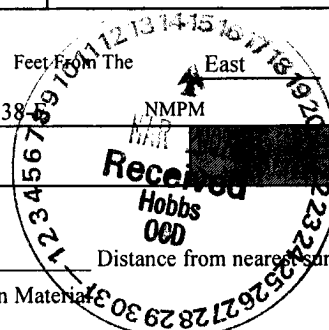
1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-07431
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 29
8. Well No.	321
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> <u>1650</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38</u> Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3655' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Squeeze/Open additional Perfs/Acid treat <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. ND wellhead/NU BOP. Pull out of hole with tbg & packer.
2. RIH w/scraper & tag @4297'. POOH w/scraper.
3. RU wireline & RIH w/CIBP set @4168'. Dump 1 sxs sand on top. Top of sand @4158'. RD wireline.
4. RIH w/cement retainer set @4076'. RU HES & squeeze perfs @4137' w/150 sxs. Locked up @2500# w/65 sxs in perfs.
5. RIH w/fast drill RT to 2837'. Pumped 122 sxs in perfs. RD HES.
6. RIH w/bit & drill collars, tag CIBP @2837'. Drill out CR & cement down to 2906'. Fell out of cement. POOH w/bit & drill collars. Test casing to 800# OK.
7. RIH w/bit & collars, tag CIBP @4076'. Drill out retainer & cement to 4105'. Circ well clean.
8. Drill on cement from 4105-4152'. Drill out CIBP @4168'. Continue drilling to 4295'. Circ hole clean.
9. RU wireline & perforate w/180 degree phase spiral @4150-52', 4156-61' 1 JSPF (9 holes) & 4217-22', 4232-36', 4242-46' 2 JSPF (32 holes). RD wireline.

\*\*\*additional data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 03/08/2007  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Gayle W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 30 2007  
CONDITIONS OF APPROVAL IF ANY:

NHU 29-321 03/08/2007

10. RIH w/PPI packer set @4009'. RU HES & pump 1500 gal of 15% PAD acid in two settings. RD HES. POOH w/PPI packer.

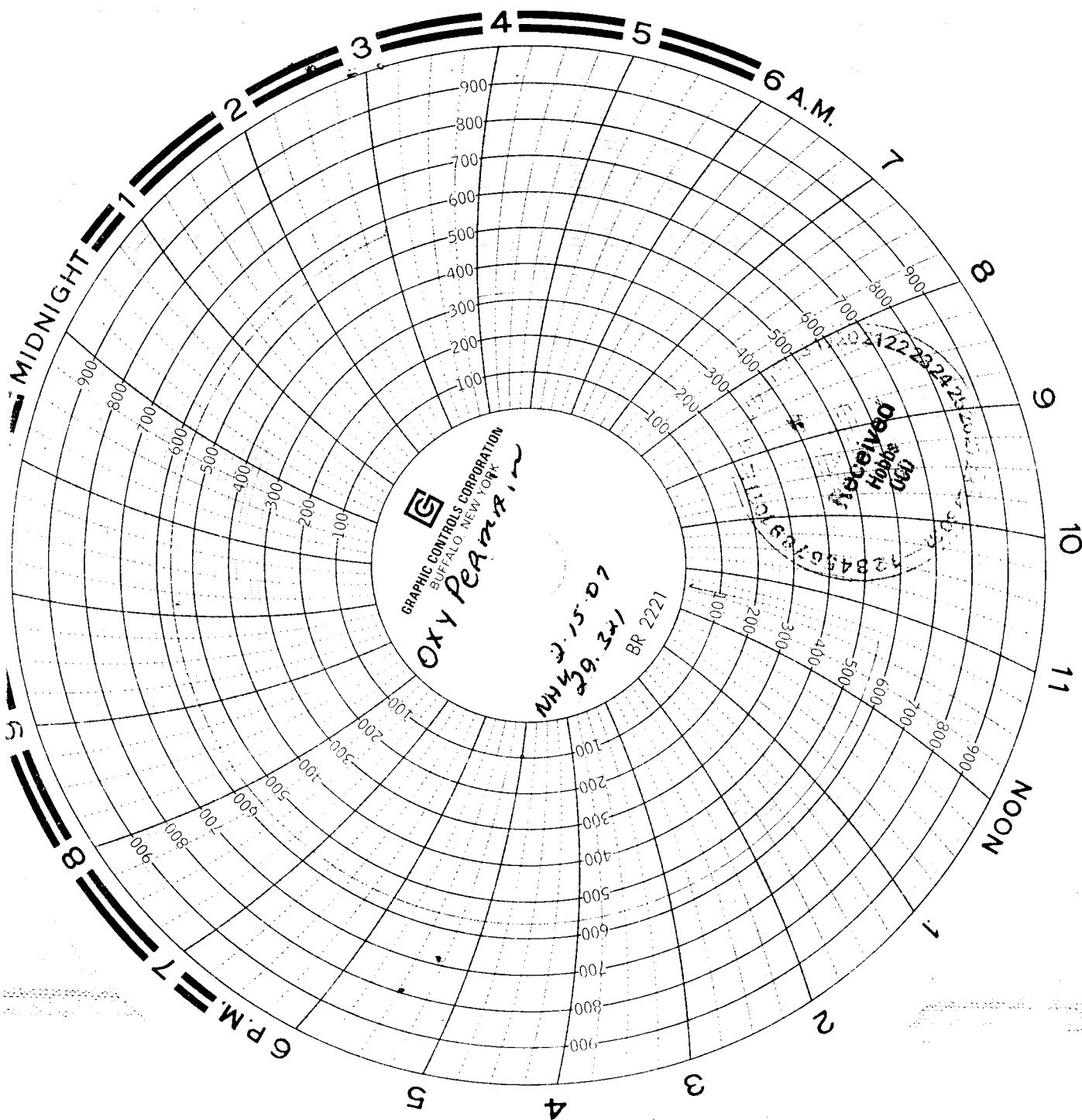
11. RIH w/Guiberson G-6 w/1.875 F Profile on 127 jts of 2-7/8" Duoline tubing. **Packer set @4050'**

12. ND BOP/NU wellhead.

13. Test casing to 560# for 30 minutes and chart for NMOCD.

14. RDPU & RU. Clean location.

RUPU 02/01/07 RDPU 02/15/07



2-15-01  
Washington - Los Clinton  
NHU 29 321  
~~Wash~~ 222  
Serial # MFG 2019  
CLOCKS 60 min