Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and Natural Resources		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-23868 5. Indicate Type of Lease FEDERAL
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE x
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. 030802
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTOR		8. Well Number 049 WIW	
2. Name of Operator	Name of Operator		9. OGRID Number 188483
PHOENIX HYDROCARBONS OPERATING CORPORATION 3. Address of Operator		10. Pool name or Wildcat LANGLIE	
P O BOX 3638, MIDLAND, TX 79702			MATTIX, 7 RVRSQ
4. Well Location			
Unit Letter H : 1980 feet from the NORTH line and 510 feet from the EAST line Section 6 Township 25S Range 37E NMPM LEA County NM			
Section 6 Township 25S Range 37E NMPM LEA County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3229 GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB			
OTHER: TEMPORARILY ABANDON			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			tach wellbore diagram of proposed completion
12/7/06 Promod 40 codes of cost doors 41/2 v. 9.5/92 consider. (Talled to Cost Wintersity 4			
12/7/06 Pumped 40 sacks of cmt down 4 ½" x 8 5/8" annulus. (Talked to Gary Wink prior to pumping cements) Pressure tested csg; still showing a very small leak. 2/8/07 TIH to 85' w/2-3/8" tbg; spotted & squeezed Gel Tech polyacrylamide polymer to seal off small leak warcasing over the company of the compa			
2/9/07 Till to 95' m/2 2/9" that greated & gaycored Col Took no broadlands as least to 1 00 111 1 100 1 111 1			
2/8/07 TIH to 85' w/2-3/8" tbg; spotted & squeezed Gel Tech polyacrylamide polymer to seal off small leak recasing oversor			
3/13/07 Pressure tested casing for TA status; chart attached; witnessed by Buddy Hill.			
056380			
3/20/07 Reviewed pressure chart in Phoenix's Midland office. Discussed results and options with Gary Wink at OCD. Phoenix will submit a new plan of action to be executed in the next 90 days.			
win submit a new plan of a	onon to be executed in the next,	o days.	
DENIED This Approval Abandonment			of Tempořář ý
			Expires
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed for closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE SIGNATURE	SMUG TITLE		DATE3/20/07
Type or print name Billy Sneed	E-mail address: <u>bsneed@t3mid.com</u>		Telephone No. 432-686-9869
For State Use Only APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):	11111		DATE

