

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25224
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	413
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3472' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER CONVERT TO INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>910</u> Feet From The <u>NORTH</u> Line and <u>1857</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3472' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

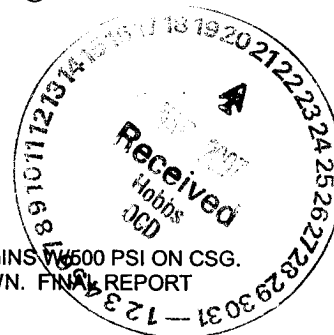
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DEEPEN, CONVERT TO INJECTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-15-07: MIRU. TIH W/BIT & TAG CIBP @ 6392'.
2-16-07: TAG CIBP & DRILL CIBP @ 6392. FELL OUT OF CIBP @ 6394. C/O TO 6511.
2-19-07: TIH W/PKR & SN. RUN 213 JTS WS & SET PKR @ 6335. TOOK INJ RATE W/1200 PSI @ 1.7 BPM. REL PKR. RESET PKR @ 6273. REL PKR. TIH W/NEW PKR & SET @ 6335. INJ RATE @ 2 BPM @ 2000 PSI.
2-20-07: TIH W/CMT RET ON 203 JTS. SET RET. MIX 100 SX CMT MIX @ 14.8 PPG MIXED 26 BBLS CMT. PUMP 26 BBLS. STAGE CMT W/5.5 BBLS CMT IN TBG. STAGE CMT @ .5 BBL. REV OUT W/3 BBLS LEFT IN TBG. FINAL SQZ 2900 PSI. REV OUT W/50 BBLS.
2-21-07: TIH W/BIT & TAG CMT @ 6328. DRILL 6' CMT. DRILL ON RET. STARTED SPINNING. BIT PLUGGED. WORK FREE.
2-22-07: DRILL ON RET. MADE 4" ON RET.
2-23-07: TIH W/NEW BIT & TAG RET. DRILL TO 6480. LD TBG TO ABOVE TOP SQZ PERF.
2-26-07: TAG CMT. DRILL ON CIBP THAT WAS PUSHED TO BTM. DRILL ON FC @ 6522. C/O & DRILL OUT FC @ 6534. DRILL NEW HOLE TO 6545. TIH W/BIT & TBG. LAND TBG ABOVE THE BIT.
2-27-07: TIH W/TBG. DRILL @ 6545. DRILL 30'. DRILL TO 6635.
2-28-07: TIH W/BIT & TAG @ 6635. DRILL TO 6655.
3-01-07: RUN CCL/CNL/GR FR 6655-5700'. TIH W/PKR & SET @ 6499. BTM OF TP @ 6593.
3-02-07: ACIDIZE W/3000 GALS ACID. REL PKR.
3-05-07: FLOW WELL TO FRAC TANK. TIH W/197 JTS 3 1/2" FRAC TBG. SET PKR.
3-07-07: FRAC W/26,100 GALS WF125.
3-08-07: TBG ON VAC. TAG SAND @ 6561. REL PKR. RESET PKR @ 6490. REL PKR.
3-09-07: TAG SAND @ 6540. C/O SAND TO TD @ 6655.
3-12-07: TIH W/TBG & TAG @ 6653.
3-13-07: SET PKR @ 6330. CIRC 160 BBLS PKR FLUID. LATCH ONTO PKR & TEST CSG. RUN MIT FOR 30 MINS W/500 PSI ON CSG.
3-14-07: RUN MIT TO 500 PSI FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT



WF 826

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/16/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Ray W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OC FIELD REPRESENTATIVE / STAFF MANAGER

DATE

DeSoto 12-93 ver. 1.0

MAR 27 2007

