

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25817
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-2245
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	30
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3987' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter K : 1650 Feet From The SOUTH Line and 2560 Feet From The WEST Line
Section 30 Township 17S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPAIR CSG, REPLACE TBG & PKR ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-07-07: MIRU.
3-08-07: PU BIT & TAG @ 4520. PULL UP ABOVE PERFS.
3-09-07: TIH W/BIT & TBG TO TAG @ 4520. C/O FR 4520-4690.
3-12-07: TIH W/TBG & BHA TO 4690. DRILL & C/O TO 4800. TIH W/50 JTS TBG, PKR & RBP TO 1525.
3-13-07: TIH W/TBG, PKR RBP TO 4204. SET PLUG. REL. PULL UP & COULD NOT SET PKR. LATCH RBP. PULL PLUG & SET @ 4390. REL PLUG. PULL UP TO 4375. SET PLUG. FOUND LEAK. REPL VALVE. TIH W.80 JTS. TIH W/80 JTS TBG RBP TO 2503. SET PLUG.
3-14-07: CUT WINDOWS IN 8 5/8" CSG & CUT 4 1/2" PROD CSG. REM HEAD.
3-15-07: PU RETR HEAD & 81 JTS 2 3/8" TBG TO RBP @ 2500.
3-16-07: LATCH ONTO RBP @ 2500. TIH W/2 3/8" TBG TO 4352. TIH W/PKR, SN, 144 JTS 2 3/8" TBG TO 4430. ACIDIZE PERFS FR 4513-4786' W/5000 GALS HCL ACID.
3-19-07: REL PKR. CIRC 65 BBW. TIH W/TBG TO C/O SALT TAG @ 4559.
3-20-07: TIH W/MILL & TBG TO 4800.
3-21-07: PU PKR, & TBG. CIRC PKR FLUID. CHART & TEST TO 520# FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED).
3-22-07: RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/27/2007

TYPE OR PRINT NAME Denise Pinkerton

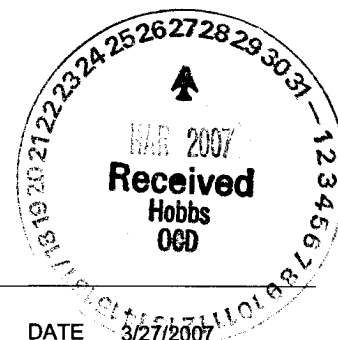
Telephone No. 432-687-7375

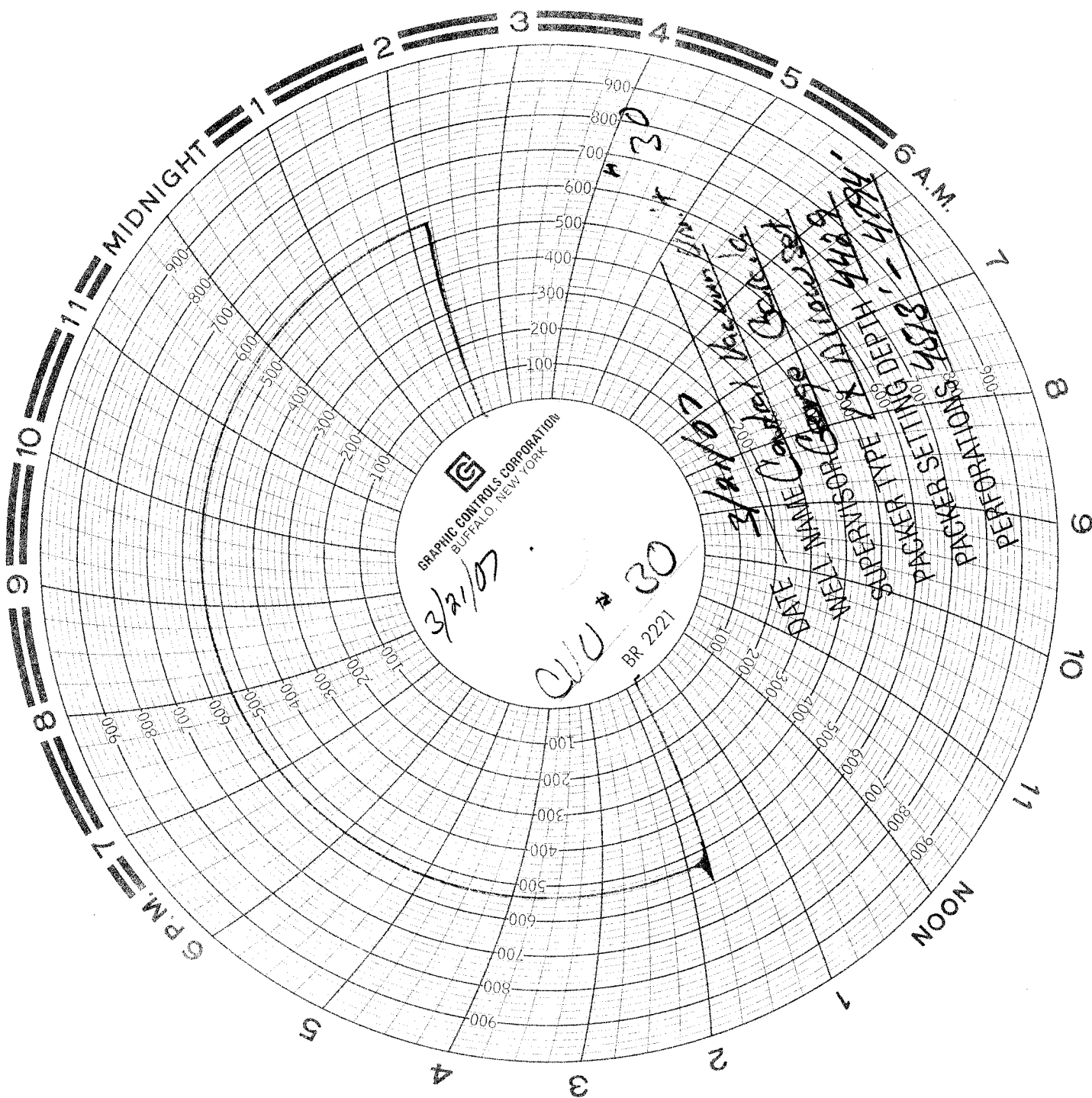
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APPROVED Hay W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

MAR 30 2007
DeSoto/Nichols 12-93 ver 1.0





 **GRAPHIC CONTROLS CORPORATION**
BUFFALO, NEW YORK

11.00' KB
 3.78' TRS Sub Nickel Plated
 8.14' TRS Sub 2 3/8" Fiber Line
 4298.04' 1425ts 2 3/8" Fiber Line
 .75' X0 2 3/8 pin x 2 3/8" Box
 1.57' 0/6 Tool 1.5" ID
 6.14' 1x Arrow set pks
 142' pump out plug
 Prod. 6 N. Pipe

Total 4229.84'

Unit 30
 Vacuum
 Control
 Unit 30
 Section
 TSHR-17.5
 35E
 Pump