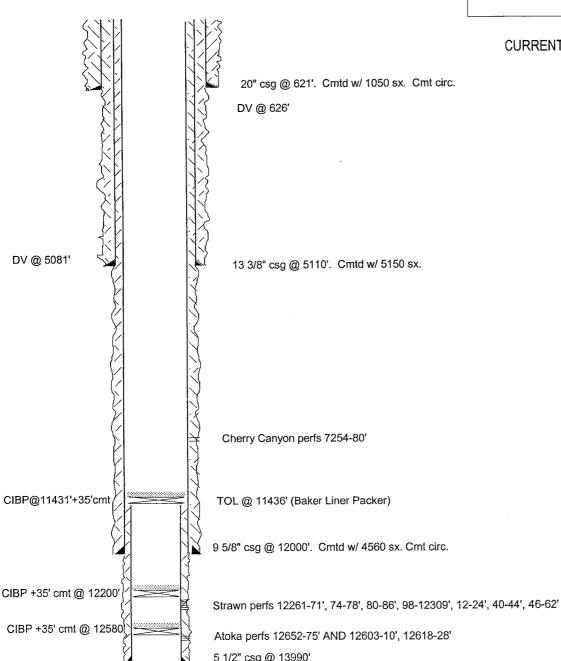
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004		
District I	Energy, Minerals and Natural Resources		WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVICION		30-025-28872		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, Nivi 67303		6. State Oil & Gas Lease No. V-4986		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreem	ent Name	
DIFFERENT RESERVOIR. USE "APPL	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Keller ATF State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1		
Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575		
3. Address of Operator			10. Pool name or Wildcat		
105 S. 4 th Street, Artesia,	NM 88210		Antelope Ridge; Cherry Canyon, South		
4. Well Location Unit Letter G:	1750 feet from the North	line and 19	980 feet from the Eas	st line	
Section 21	Township 23S Ran	nge 34E	NMPM Lea County	y	
	11. Elevation (Show whether DR, 3486)				
Pit or Below-grade Tank Application 🗌	or Closure 🗌		-		
Pit type <u>Steel</u> Depth to Groundy	water Distance from nearest fresh	water well Dis	stance from nearest surface water		
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Cons	struction Material		
12. Check	Appropriate Box to Indicate N	ature of Notice, R	Leport or Other Data		
NOTICE OF I	NTENTION TO:	SUBS	EQUENT REPORT OF:	•	
PERFORM REMEDIAL WORK		REMEDIAL WORK			
TEMPORARILY ABANDON		COMMENCE DRIL			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []		
OTHER:		OTHER:			
13. Describe proposed or com	pleted operations. (Clearly state all 1	pertinent details, and	give pertinent dates, including e	stimated date	
0,7.	vork). SEE RULE 1103. For Multip				
or recompletion.			. CONSERVATION DIV		
Yates Petroleum Corporation plans	s to plug and abandon this well as follows	lows: BE NO	TIFIED 24 HOURS PRI	or to the	
MIRU plugging equipment.	SPOT 100'	PLUB BEGINN	ING OF PLUGGING OI	PERATIONS	
2. Set a CIBP at 7230' with 35' ce	ment on top. F/8481 - 83	8/ (3000 MINIMI	OC and tage: 000 stook		
3. Circulate hole with mud. Spot a	a 100' cement plug from 5160'-5060 000'-1900' Spot a 100' cement plug	'. WOC and tag.	OC and tage?	ે .	
5. Spot a 10 sx cement plug at surf	face.	5 110111 071 271 . 17	6 000 m	2	
6. Install dry hole marker and clea		TAT/1315	Series 3707 Series	22	
	/ 66 5 /	03(10.0)		32	
NOTE: Vates Petroleum Corporat	tion will use steel pits and no earth pi	ite	/ is the same	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
WOIL. Tales I etroleum Corporal	ion wiii use steet piis and no carm pi	<i>i</i> .	/40 W	& ⁷ /	
			150567.87.12	'	
I hereby certify that the information	n above is true and complete to the b	est of my knowledge	and helief I further certify that an	v pit or below-	
grade tank has been/will be constructed of	or closed according to NMOCD guidelines [☐, a general permit ☐ o	r an (attached) alternative OCD-appr	oved plan .	
	1/ +	1.4	DATE Monte	27 2007	
SIGNATURE (Sena)		ulatory Compliance S	•		
Type or print name Tina Hue			m Telephone No. 505-748		
For State Use Only OC FIFTO REPRESENTATIVE INSTANCE MAR 3 () 2007					
APPROVED BY WILL WILL TITLE DATE					
Conditions of Approval (if any):					
V					

Well Name: Keller ATF State No. 1 Field: Antelope Ridge Atoka 1750' FNL & 1980' FEL Sec. 21-23S-34E Lea Co, NM Location: Zero: _____ AGL: _____ KB: __3513' GL: 3486' Completion Date: Spud Date: Comments:

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
20" 94# J55	621'			
13 3/8"	5110'			
9 5/8" 43 & 47# S95	12000'			
5 1/2" 23# P110	13990'			

CURRENT CONFIGURATION



Atoka perfs 12652-75' AND 12603-10', 12618-28'

5 1/2" csg @ 13990'

TD 13993' PBTD 13772'

DATE: 2/15/07 KELLER1F

Well Name:	Keller ATF S	tate No. 1	Field: Antelope Rid	ge Atoka
Location:	1750' FNL & 1980' FEL Sec. 21-23S-34E Lea Co, NM			
GL: <u>3486'</u>	_ Zero:	AGL:	KB:	3513'
Spud Date:	Completion Date:			
Comments:			(

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
20" 94# J55	621'			
13 3/8"	5110'			
9 5/8" 43 & 47# S95	12000'			
5 1/2" 23# P110	13990'			

100' cement plug @ surface

100' cement plug 671'- 571'. WOC & Tag
20" csg @ 621'. Cmtd w/ 1050 sx. Cmt circ.

DV @ 626'

100' cement plug 2000'-1900'
/665 - 1565 ToS

100' cement plug 5160-5060'. WOC and tag.
13 3/8" csg @ 5110'. Cmtd w/ 5150 sx.

PROPOSED CONFIGURATION

CIBP@7230'+35'cmt

CIBP@11431'+35'cmt

CIBP +35' cmt @ 12200'

CIBP +35' cmt @ 12580

TOL @ 11436' (Baker Liner Packer)

Cherry Canyon perfs 7254-80'

9 5/8" csg @ 12000'. Cmtd w/ 4560 sx. Cmt circ.

Strawn perfs 12261-71', 74-78', 80-86', 98-12309', 12-24', 40-44', 46-62'

Atoka perfs 12652-75' AND 12603-10', 12618-28'

5 1/2" csg @ 13990'

TD 13993' PBTD 13772'

DATE: 2/15/07 KELLER1G