Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-28923
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Double Hame of Omerigions and
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Seven Rivers Queen Waterflood, North
PROPOSALS.)	Gas Well  Other Injection	8. Well Number 10 WIW
Type of Well: Oil Well     Name of Operator	das wen outer injection	9. OGRID Number 005380
XTO Energy, Inc.		
3. Address of Operator		10. Pool name or Wildcat
200 N. Loraine Midland, T.	X 79701	Eunice; Seven Rivers-Queen, South
4. Well Location		
Unit Letter F :	2623 feet from theNorth line and13	30feet from theWest Line
Section 4 Townshi	<del></del>	County Lea
Beetlen i Tewnshi	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
	` <u> </u>	
Pit or Below-grade Tank Application	or Closure 🗌	
Pit typeDepth to Grounds	waterDistance from nearest fresh water wellD	istance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume bbls;	Construction Material
12 Check	Appropriate Box to Indicate Nature of Notice	Report or Other Data
12. CHCCK		
NOTICE OF I	NTENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
	│ MULTIPLE COMPL □ │ CASING/CEME	NT JOB 🔲
PULL OR ALTER CASING	MOETH EE COMITE GOOD STATE	
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OTHER:	OTHER: Acid	d Stimulation X
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