

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-29195	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19	
8. Well No.	332
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>J</u> : <u>1430</u> Feet From The <u>South</u> <u>2535</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3670' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Squeeze & run liner</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. ND wellhead/NU BOP. POOH w/tbg & packer.

2. Dump sand & waited 2 hr for sand to fall. Tagged up on sand. Level too high. Circulated sand out to 4190'

3. RIH w/7" cement retainer set @3985'.

4. RU HES & pump 100 sxs of Premium Plus w/.9% Halide lead, 250 sxs w/2% Cal Chloride, .2% Super CBL. Stung out. Reverse out 23 bbl of cement. RD HES.

5. RIH w/bit & drill collars, tag @3985'.

6. RU power swivel & drill out CICR. Drill out cement to 4073'. Circ clean. Test squeeze to 1000 PSI. OK.

7. Wash sand out to 4280' (TD). Circ clean.

8. RU casing crew & run 4-1/2" FJ liner on 2-7/8" tubing. Set liner @3906-4280'.

9. RU HES cement truck. Mix & pump 100 sxs of P+ w/LAP 1 Microband CFR 3 & 2% Super CBL. Displace cement w/22 bbl of fresh water. Sting out of liner. Reverse out w/70 bbl fresh water. RD HES

additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 03/12/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Gayle W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____
CONDITIONS OF APPROVAL IF ANY:

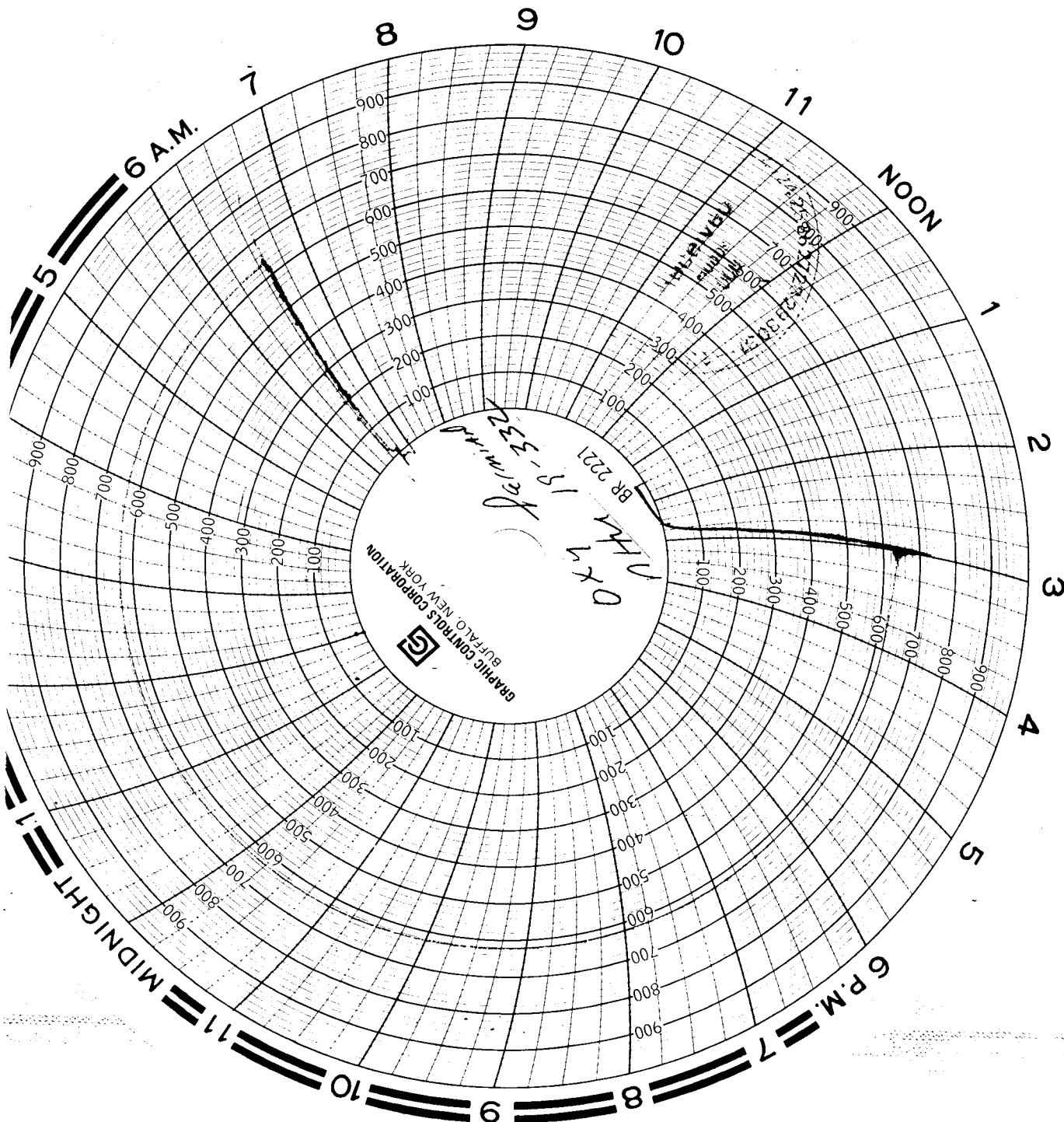
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10. RIH w/bit & bit subs to 4284'. Tested casing to 1000#. OK. POOH w/bit.
11. RU wire line & perforate @1 JSPF 4160-64' & @2 JSPF 4196-4208', 4214-20', 4224-32', 4238-44'. RD wire line.
12. RIH w/ PPI packer. RU HES acidize perfs 4160-4244' w/1500 gal of 15% HCL acid. RD HES. POOH w/PPI packer.
13. RIH w/4-1/2" G-6 packer w/1.875 F Profile on 128 jts of Duoline 20 tubing. **Packer set @4107'**
14. ND BOP/NU C-Prox wellhead.
15. Test casing to 620# for 30 minutes and chart for the NMOCD.
16. RDPU & RU. Clean location

RUPU 02/16/07

RDPU 03/05/07



Sevencat # 1000
 2018/11/20
 8/22/20

07th Nov 2019 - 3rd March