(February 2005) DEPARTM	NITED STATES IENT OF THE INTERIOR		FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007
BUREAU OF LAND MANAGEMENT			5. Lease Serial No. NM 24490
SUNDRY NOTICES AND REPORTS ON WELLS		NM18640 <u>LAP5(t)</u> <u>ju</u> 6. If Indian, Allottee or Tribe Name	
Do not use this form fo abandoned well. Use Fo			
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No. Red Hills North Unit $NM (1)4037 \times P$
Type of Well Oil Well Gas Well X Other		Water Injectio	n 8. Well Name and No. Red Hills North Unit No. 811
EOG Resources Inc.			9. API Well No.
3a. Address		b. Phone No. (<i>include area code</i>) 915 686 359662728	30-025-32980
P.O. Box 2267 Midland, Texas 79		915 686 369 02/28	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surve			Red Hills; Bone Spring
S/L 662 FSL & 509 FWL, Sec 8, T BHL 121 FNL & 2400 FEL, Sec 18, '		915 686 369 62728 272 28 272 28 272 28 272 28 272 28 272 8 272 8 273 8 273 8 7 7 7 7 7 7 7 7 7 7 7 7 7	11. County or Parish, State
12. CHECK APPROPRIAT	TE BOX(ES) TO INDIC	ATE RATURE OF METICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION			
Notice of Intent	Acidize		ion (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat Reclam	
X Subsequent Report	Casing Repair	New Construction Recom	
	Change Plans		arily Abandon
Final Abandonment Notice			
	X Convert to Injection	Plug Back Water I	Disposal
following completion of the involved operations	s. If the operation results in a nt Notices shall be filed only a spection.)	multiple completion or recompletion in	d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has
2/15/07 Pull out of hole with	•		
2/17/07 Lay down 2 7/8" produ	cton tubing.		
2/21/07 Establish circulation		to clean out.	
2/22/07 Clean out perforation		kstring. Shut down for we	
	-		Second Review States and
2/26/07 Pumped 1500 gals 15% 2/27/07 Pick up and run in ho 2/01/07 Finish in hole due to	le w/ 2 7/8" IPC in	jection tubing and packer.	ACCEPTED FOR RECORD
		L BOC AC IIIOI .	
Pressure test annulus		good. Prepare to rig down	MAR 2 2 2007
	Tie into water injection system. Chart casing pressure test to 500 psi for 30 min. Test good.		
Place well on injecti			LES BABYAK
		· (1	PETROLEUM ENGINEER
			Contraction of the second seco
PMX-2	(4)		·
14. I hereby certify that the foregoing is true and corre		Title	a di terreta di seconda di second
		Title Regulatory Analy	/st
14. I hereby certify that the foregoing is true and corres Name (Printed/Typed) Stan Wagner Signature			/st
14. I hereby certify that the foregoing is true and corres Name (Printed/Typed) Stan Wagner Signature		Regulatory Analy	/st
14. I hereby certify that the foregoing is true and corres Name (Printed/Typed) Stan Wagner Signature Therefore the state of the state		Regulatory Analy Date 3/14/07 RAL OR STATE OFFICE USE	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner Signature True Approved by	ect HIS SPACE FOR FEDER	Regulatory Analy Date 3/14/07 RAL OR STATE OFFICE USE Title Title Title	

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