

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other Water Injection b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						5. Lease Serial No. NM18640 <i>168800</i> <i>NSM 24490</i>			
2. Name of Operator BOG Resources Inc.						6. If Indian, Allottee or Tribe Name 			
3. Address P.O. Box 2267 Midland TX 79702				3a. Phone No. (include area code) 432 686 3689		7. Unit or CA Agreement Name and No. Red Hills North Unit <i>NM104037X</i>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 662' FSL & 509' FWL, Sec 8, T25S, R34E Unit m At top prod. interval reported below At total depth <i>169</i> <i>2462</i> 229 FNL & 2421 FEL, Sec 18, T25S, R34E Unit B						8. Lease Name and Well No. Red Hills North Unit No. 811			
14. Date Spudded WO 2/14/07						15. Date T.D. Reached 3/02/07			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/02/07						9. API Well No. 30-025-32980			
18. Total Depth: MD 15457 TVD 12258				19. Plug Back T.D.: MD 12258 TVD 12258		10. Field and Pool, or Exploratory Red Hills; Bone Spring			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						11. Sec., T., R., M., or Block and Survey or Area Sec 8, T25S, R34E			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						12. County or Parish Lea 13. State NM			
17. Elevations (DF, RKB, RT, GL)* 3344 GL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4	42		679		350 Prem		Surface	
11	8 5/8	32		5045		1400 H		Surface	
7 7/8	5 1/2	17		12500		1028 EON		4800 TS	
						212 50/50			
	3 1/2	9.30	11334	15281					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	11181'	11181'							
25. Producing Intervals 26. Perforation Record									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Bone Spring		12251		12644-15108			54	Producing	
B)									
C)				12254-12290			144	Temp Abandoned	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
12644-15108		Acidized w/ 1500 gals, 15% HCl							
<div style="border: 1px solid black; padding: 5px; text-align: center;"> ACCEPTED FOR RECORD MAR 22 2007 LES BABYAK PETROLEUM ENGINEER </div>									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									Water Injection
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
								WIW	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Estimated Tops	
				Rustler	1099
				Delaware	5222
				Bone Spring Lime	9267
				3rd Bone Spring Sand	12251

32. Additional remarks (include plugging procedure):

Converted to water injection

33. Indicate which items have been attached by placing a check in the appropriate boxes:

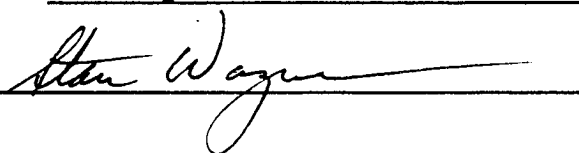
- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan Wagner

Title Regulatory Analyst

Signature



Date 3/14/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.